CONSOLIDATED AND PARENT COMPANY'S FINANCIAL STATEMENTS
FOR THE YEAR ENDED 31 DECEMBER 2008
PREPARED ACCORDING TO
INTERNATIONAL FINANCIAL REPORTING STANDARDS
AS ADOPTED BY THE EUROPEAN UNION
PRESENTED TOGETHER WITH INDEPENDENT AUDITOR'S REPORT



UAB "Ernst & Young Baltic"

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Juridinio asmens kodas 110878442 PVM mokėtojo kodas LT108784411 Juridinių asmenų registras

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Code of legal entity 110878442 VAT payer code LT108784411 Register of Legal Entities

## Independent auditor's report to the shareholders of AB Lietuvos Dujos

## Report on the Financial Statements

We have audited the accompanying 2008 financial statements of AB Lietuvos Dujos, a public limited liability company registered in the Republic of Lithuania (hereinafter the Company), and the consolidated financial statements of AB Lietuvos Dujos and subsidiary UAB Palangos Perlas (hereinafter the Group) which comprise the balance sheets as of 31 December 2008, the statements of income, changes in equity and cash flows for the year then ended, and notes (comprising a summary of significant accounting policies and other explanatory notes).

## Management's Responsibility for the Financial Statements

The Company's management is responsible for the preparation and fair presentation of these financial statements in accordance with International Financial Reporting Standards, as adopted by the European Union. This responsibility includes: designing, implementing and maintaining internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error; selecting and applying appropriate accounting policies; and making accounting estimates that are reasonable in the circumstances.

## Auditor's Responsibility

Our responsibility is to express an opinion on these financial statements based on our audit. We conducted our audit in accordance with International Standards on Auditing as set forth by the International Federation of Accountants. Those standards require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the entity's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

## Opinion

In our opinion, the accompanying financial statements present fairly, in all material respects, the financial position of AB Lietuvos Dujos and the Group as of 31 December 2008, and their financial performance and their cash flows for the year then ended in accordance with International Financial Reporting Standards, as adopted by the European Union.

## Report on Other Legal and Regulatory Requirements

Furthermore, we have read the consolidated Annual Report for the year ended 31 December 2008 and have not noted any material inconsistencies between the financial information included in it and the financial statements for the year ended 31 December 2008.

**UAB ERNST & YOUNG BALTIC** Audit company's licence No. 001335

Jonas Akelis Auditor's licence No. 000003 President

The audit was completed on 3 March 2009.

## AB LIETUVOS DUJOS, company code 120059523, Aguonų Str. 24, Vilnius, Lithuania CONSOLIDATED AND PARENT COMPANY'S FINANCIAL STATEMENTS

FOR THE YEAR ENDED 31 DECEMBER 2008

(all amounts are in LTL thousand unless otherwise stated)

## **Balance sheets**

			Group		Company		
		Notes	As of 31 December 2008	As of 31 December 2007	As of 31 December 2008	As of 31 December 2007	
	ASSETS						
A.	Non-current assets		2,249,069	2,220,673	2,252,636	2,223,695	
1.	Intangible assets	4	3,765	3,487	3,738	3,482	
П.	Property, plant and equipment	5	2,245,239	2,216,707	2,238,096	2,209,401	
II.1.	Land	•	183	183	183	183	
11.2.	Buildings and structures		2,050,832	2,059,625	2,044,127	2,052,776	
II.2.1.	Buildings	•	82,994	82,542	76,289	75,693	
11.2.2.	Transmission networks and related installations		1,268,382	1,313,874	1,268,382	1,313,874	
11.2.3.	Distribution networks and related installations		689,942	654,101	689,942	654,101	
11.2.4.	Other buildings and structures		9,514	9,108	9,514	9,108	
11.3.	Machinery and equipment		84,814	84,839	84,814	84,839	
II. <b>4</b> .	Vehicles		13,596	12,025	13,577	11,994	
11.5.	Other equipment, tools and devices		32,897	31,123	32,584	30,754	
II.6.	Other property, plant and equipment		4,316	3,995	4,316	3,995	
11.7.	Construction in progress		58,601	24,917	58,495	24,860	
III.	Non-current financial assets		65	75	10,802	10,812	
III.1.	Investments into subsidiaries	6	-	-	10,737	10,737	
III.2.	Non-current accounts receivable	7	65	75	65	75	
IV.	Deferred tax asset	21	-	404	-	-	
В.	Current assets		280,197	238,283	275,840	234,231	
1.	Inventories and prepayments		58,660	109,388	58,638	109,370	
1.1.	Inventories	8	58,174	109,064	58,159	109,048	
l.1.1.	Raw materials, spare parts and other inventories	;	2,992	2,160	2,991	2,159	
1.1.2.	Goods for resale (including natural gas)		55,182	106,904	55,168	106,889	
1.2.	Prepayments		486	324	479	322	
11.	Accounts receivable	9	133,212	91,579	133,207	91,524	
II.1.	Trade receivables		130,878	88,380	130,882	88,382	
11.2.	Prepaid income tax		1,852	-	1,844	-	
11.3.	Other receivables		482	3,199	481	3,142	
111.	Other current assets	10	4,099	3,722	-	-	
IV.	Cash and cash equivalents	11	84,226	33,594	83,995	33,337	
	Total assets		2,529,266	2,458,956	2,528,476	2,457,926	

(cont'd on the next page)

The accompanying notes are an integral part of these financial statements.

## AB LIETUVOS DUJOS, company code 120059523, Aguonų Str. 24, Vilnius, Lithuania CONSOLIDATED AND PARENT COMPANY'S FINANCIAL STATEMENTS

FOR THE YEAR ENDED 31 DECEMBER 2008

(all amounts are in LTL thousand unless otherwise stated)

## Balance sheets (cont'd)

			Gr	oup	Company		
		Notes	As of 31 December 2008	As of 31 December 2007	As of 31 December 2008	As of 31 December 2007	
	EQUITY AND LIABILITIES						
C.	Equity		1,882,305	1,929,787	1,881,045	1,928,825	
1.	Share capital	12	469,068	469,068	469,068	469,068	
11.	Reserves	13	1,411,775	1,357,881	1,409,678	1,355,991	
II.1.	Legal reserve		23,160	17,962	22,983	17,795	
11.2.	Other reserves		1,388,615	1,339,919	1,386,695	1,338,196	
III.	Retained earnings	21	1,462	102,838	2,299	103,766	
D.	Liabilities		646,961	529,169	647,431	529,101	
I.	Non-current liabilities		415,223	338,876	415,750	338,876	
1.1.	Non-current borrowings	15	8,576	10,720	8,576	10,720	
1.2.	Grants (deferred revenue)	14	164,212	137,231	164,212	137,231	
1.3.	Deferred tax liability	21	242,435	190,925	242,962	190,925	
II.	Current liabilities		231,738	190,293	231,681	190,225	
II.1.	Current portion of non-current borrowings	15	2,144	10,839	2,144	10,839	
11.2.	Trade payables	16	180,951	119,515	180,941	119,498	
11.3.	Prepayments received		10,536	15,170	10,529	15,152	
11.4.	Income tax payable		-	12,950	-	12,950	
11.5.	Payroll related liabilities		7,901	6,555	7,861	6,524	
II.6.	Other current liabilities		30,206	25,264	30,206	25,262	
	Total equity and liabilities		2,529,266	2,458,956	2,528,476	2,457,926	

The accompanying notes are an integral part of these financial statements.

General Manager

Viktoras Valentukevičius

3 March 2009

Chief Accountant

Žydrūnas Augutis

3 March 2009

on ..... April 2009

## AB LIETUVOS DUJOS, company code 120059523, Aguonų Str. 24, Vilnius, Lithuania CONSOLIDATED AND PARENT COMPANY'S FINANCIAL STATEMENTS

FOR THE YEAR ENDED 31 DECEMBER 2008

(all amounts are in LTL thousand unless otherwise stated)

## Income statements

			Group		Company		
		Notes	2008	2007	2008	2007	
١.	Sales		1,555,366	1,024,264	1,554,061	1,022,881	
11.	Cost of sales	17	(1,240,900)	(675,569)	(1,240,679)	(675,348)	
III	Gross profit		314,466	348,695	313,382	347,533	
IV.	Operating expenses	18	(252,736)	(231,328)	(251,616)	(230,268)	
V.	Other operating activities income (net)	19	5,869	7,280	5,869	7,281	
VI.	Profit from operations		67,599	124,647	67,635	124,546	
VII.	Financial and investing activities	20	5,674	685	5,443	530	
VII.1.	Income		6,537	3,034	6,306	2,879	
VII.2.	Expenses		(863)	(2,349)	(863)	(2,349)	
VIII.	Profit before tax		73,273	125,332	73,078	125,076	
IX.	Income tax	21	(9,038)	(21,354)	(9,141)	(21,310)	
IX.1.	Current period income tax		(18,841)	(25,600)	(18,820)	(25,566)	
IX.2.	Deferred income tax		9,803	4,246	9,679	4,256	
Χ.	Net profit		64,235	103,978	63,937	103,766	
	Basic and diluted earnings per share (LTL)	22	0.14	0.22	0.14	0.22	

The accompanying notes are an integral part of these financial statements.

General Manager Viktoras Valentukevičius 3 March 2009

Chief Accountant Žydrūnas Augutis 3 March 2009

## AB LIETUVOS DUJOS, company code 120059523, Aguonų Str. 24, Vilnius, Lithuania CONSOLIDATED AND PARENT COMPANY'S FINANCIAL STATEMENTS

FOR THE YEAR ENDED 31 DECEMBER 2008 (all amounts are in LTL thousand unless otherwise stated)

Statements of changes in equity (cont'd)								
Company	Notes	Share capital	Legal reserve	Other reserves	Retained earnings	Total		
Balance as of 1 January 2007		469,068	14,838	1,312,013	59,140	1,855,059		
Transfer to legal reserve Transfer to other reserves		-	2,957 -	- 26,183	(2,957) (26,183)	-		
Dividends declared  Net profit for the year	23	-	-	-	(30,000) 103,766	(30,000) 103,766		
Balance as of 31 December 2007		469,068	17,795	1,338,196	103,766	1,928,825		
Transfer to legal reserve Transfer to other reserves		-	5,188	- 48,499	(5,188) (48,499)	-		
Dividends declared	23	-	-	-	(50,000)	(50,000)		
Net profit for the year		-	-	-	63,937	63,937		
Revaluation of deferred income tax due to change of income tax rate  Balance as of 31 December	21			<u>=</u>	(61,717)	(61,717)		
2008		469,068	22,983	1,386,695	2,299	1,881,045		

The accompanying notes are an integral part of these financial statements.

General Manager Viktoras Valentukevičius 3 March 2009

Chief Accountant Žydrūnas Augutis 3 March 2009

# AB LIETUVOS DUJOS, company code 120059523, Aguonų Str. 24, Vilnius, Lithuania CONSOLIDATED AND PARENT COMPANY'S FINANCIAL STATEMENTS

FOR THE YEAR ENDED 31 DECEMBER 2008

(all amounts are in LTL thousand unless otherwise stated)

## Cash flows statements

- 0.0.		Group		Company		
		2008	2007	2008	2007	
l.	Cash flows from (to) operating activities					
1.1.	Net profit	64,235,	103,978	63,937,	103,766	
	Adjustments of non-cash items:					
1.2.	Depreciation and amortisation	94,358	94,503	94,111	94,269	
1.3.	(Gain) on property, plant and equipment, doubtful trade accounts receivable and inventories write-off and disposal	(161)	(1,832)	(161)	(1,832)	
1.4.	(Reversal of) impairment for property, plant and equipment, financial assets, allowance for doubtful trade accounts receivable and		(4.0.40)	4.440	(4.0.40)	
1.5	inventories	1,448	(1,948)	1,448	(1,948)	
1.5.	Income tax expenses	9,038,	21,354	9,141,	21,310	
1.6.	Interest (income)	(5,099)	(2,688)	(4,868)	(2,533)	
1.7.	Interest expenses	862	2,346	862	2,346	
1.8.	Loss on foreign currency exchange	1	1	1	1	
1.9.	Elimination of other financial activity results	(122)	(577)	(122)	(577)	
1.10.	Amortisation of the grants, deferred revenue and other adjustments of non-cash items	(3,738)	(3,144)	(3,738)	(3,145)	
		160,822	211,993	160,611	211,657	
	Changes in working capital:					
	Decrease (increase) in inventories	51,028	(83,480)	51,028	(83,485)	
	(Increase) in trade accounts receivable	(43,020)	(35,227)	(43,022)	(35,242)	
1.13.	Decrease (increase) in other accounts receivable	2,332	(2,696)	2 200	(2.722)	
114	and prepayments Increase in trade accounts payable		(2,686) 59,301	2,288 61,021	(2,732) 59,463	
	Increase in other accounts payable and other	61,015	59,501	01,021	59,465	
1.10.	current liabilities	29,203	38,444	29,206	38,447	
1.16.	Income tax (paid)	(33,636)	(23,184)	(33,614)	(23,139)	
	Net cash flows from operating activities	227,744	165,161	227,518	164,969	
II.	Cash flows from (to) investing activities					
	(Acquisitions) of property, plant and equipment and intangible assets	(122,861)	(117,288)	(122,754)	(116,799)	
II.2 <i>.</i>	Proceeds from sales of property, plant and equipment	633	3,428	633	3,427	
II.3.	Recovery of non-current loans and accounts receivable	10	6	10	6	
11.4.	Proceeds from sales of financial assets	*	5	~	5	
11.5.	(Increase) in term deposits	(376)	(37)	-	_	
11.6.	Interest received	5,099	2,688	4,868	2,533	
	Net cash flows (to) investing activities	(117,495)	(111,198)	(117,243)	(110,828)	

(cont'd on the next page)

The accompanying notes are an integral part of these financial statements.

on ..... April 2009

## AB LIETUVOS DUJOS, company code 120059523, Aguonų Str. 24, Vilnius, Lithuania CONSOLIDATED AND PARENT COMPANY'S FINANCIAL STATEMENTS

FOR THE YEAR ENDED 31 DECEMBER 2008

(all amounts are in LTL thousand unless otherwise stated)

## Cash flows statements (cont'd)

		Group		Comp	any
		2008	2007	2008	2007
III.	Cash flows from (to) financing activities				
III.1.	Dividends (paid)	(50,052)	(29,969)	(50,052)	(29,969)
111.2.	Loans received	-	186,451	-	186,451
III.3.	Loans (repaid)	(10,839)	(201,022)	(10,839)	(201,022)
III.4.	Grants received	2,185	3,004	2,185	3,004
III.5.	Interest (paid)	(911)	(2,392)	(911)	(2,392)
	Net cash flows (to) financing activities	(59,617)	(43,928)	(59,617)	(43,928)
VI.	Net increase in cash and cash equivalents	50,632	10,035	50,658	10,213
V.	Cash and cash equivalents at the beginning of the year	33,594	23,559	33,337	23,124
VI.	Cash and cash equivalents at the end of the year	84,226	33,594	83,995	33,337

The accompanying notes are an integral part of these financial statements.

General Manager Viktoras Valentukevičius Meluulus 3 March 2009

Chief Accountant Žydrūnas Augutis 3 March 2009

## FOR THE YEAR ENDED 31 DECEMBER 2008

(all amounts are in LTL thousand unless otherwise stated)

## Notes to the financial statements

## 1 General information

AB Lietuvos Dujos (hereinafter the Company) is a public limited liability company registered in the Republic of Lithuania. The address of its registered office is as follows:

Aguonų Str. 24, Vilnius, LT- 03212, Lithuania.

The Company is engaged in transmission, distribution and supply of natural gas. The Company was registered on 23 November 1990. The Company's shares are traded on the NASDAQ OMX Vilnius Stock Exchange on the Main trade list

As of 31 December 2008 and 2007 the shareholders of the Company were as follows:

	Number of shares held	Percentage
E.ON Ruhrgas International AG	182,534,384	38.9
OAO Gazprom	173,847,696	37.1
State Property Fund	83,030,367	17.7
Other shareholders	29,655,807	6.3
	469,068,254	100.0

All the shares of the Company are ordinary registered shares with a par value of LTL 1 each and were fully paid as of 31 December 2008 and 2007. The Company did not hold its own shares.

The Company consists of the Centre of Administration and Gas Transmission and 5 branches.

The Group comprises AB Lietuvos Dujos and it's subsidiary UAB Palangos Perlas (hereinafter the Group). The information of UAB Palangos Perlas as of 31 December 2008 is as follows:

Company	registered office	controlled by the Group (%)	Share capital	Current year profit	Equity	Main activity
LIAR Palangos	Gintaro Str. 36,					Restaurant and accommodation
Perlas	Palanga	100	9,704	296	12,097	facilities

The average number of employees of the Group and the Company in 2008 was 1,821 and 1,792, respectively (1,813 and 1,783 in 2007, respectively).

Activities of AB Lietuvos Dujos are regulated by the Law on Natural Gas No. X-1054 (hereinafter – the Law) as of 20 March 2007 of the Republic of Lithuania. This Law requires unbundling of the accounts among each of the Company's main activities: transmission, distribution and supply. The Company keeps accounts based on the Law requirements. The Company's activity segments are transmission, distribution and supply and other activity.

Based on the provisions of the Natural Gas Law, the Company's activities are subject to licensing and regulating by the National Control Commission for Prices and Energy (hereinafter the Commission). On 18 December 2001 the Commission granted the Company Natural Gas Transmission and Distribution licenses and on 16 May 2002 the Commission granted a Natural Gas Supply license. The licenses have no expiration date, but are subject to meeting certain requirements and may be revoked based on the respective decision of the Commission. The Government of the Republic of Lithuania by its Resolution No. 1304 as of 5 December 2007 has approved the new Regulations for Licensing the Transmission, Distribution, Storage, Liquefaction and Supply of Natural Gas (hereinafter the Regulations), which are implementing the provisions of the Law on Natural Gas. According to the Regulations the licences for the transmission, distribution and supply of gas earlier granted to the Company have been renewed by the Commission in 2008. The Commission also sets transmission, distribution and supply gas price caps.

The management of the Company approved these financial statements on 3 March 2009. The shareholders of the Company have a statutory right to either approve these financial statements or not approve them and require a new set of financial statements to be prepared.

## CONSOLIDATED AND PARENT COMPANY'S FINANCIAL STATEMENTS

## FOR THE YEAR ENDED 31 DECEMBER 2008

(all amounts are in LTL thousand unless otherwise stated)

## 2 Accounting principles

The principal accounting policies adopted in preparing the Group's and the Company's financial statements for 2008 are as follows:

## 2.1. Basis of preparation

These financial statements have been prepared in accordance with International Financial Reporting Standards (IFRS), as adopted by the European Union (hereinafter the EU).

Adoption of new and/or changed IFRSs and IFRIC interpretations

The Group and the Company has adopted the following new and amended IFRS and International Financial Report Interpretation Committee (hereinafter IFRIC) interpretations during the year:

- Amendments to IAS 39 Financial Instruments: Recognition and Measurement and IFRS 7 Financial Instruments: Disclosures Reclassification of Financial Assets;
- IFRIC 11 IFRS 2 Group and Treasury Share Transactions.

The principal effects of these changes are as follows:

Amendments to IAS 39 and IFRS 7 - Reclassification of Financial Assets

Through these amendments International Accounting Standards Board (hereinafter IASB) implemented additional options for reclassification of certain financial instruments categorised as held-for-trading or available-for-sale under specified circumstances. Related disclosures were added to IFRS 7. The Group and the Company did not have financial instruments caught by these amendments.

IFRIC 11 IFRS 2 - Group and Treasury Share Transactions

The interpretation provides guidance on classification of transactions as equity-settled or as cash-settled and also gives guidance on how to account for share-based payment arrangements that involve two or more entities within the same group in the individual financial statements of each group entity. The Group and the Company has not issued instruments caught by this interpretation.

Standards issued but not yet effective:

The Group and the Company has not applied the following IFRSs and IFRIC Interpretations that have been issued but are not yet effective:

Amendments to IFRS 1 First-time Adoption of International Financial Reporting Standards and IAS 27 Consolidated and Separate Financial Statements (effective for financial years beginning on or after 1 January 2009).

The amendment to IFRS 1 allows an entity to determine the 'cost' of investments in subsidiaries, jointly controlled entities or associates in its opening IFRS financial statements in accordance with IAS 27 or using a deemed cost. The amendment to IAS 27 requires all dividends from a subsidiary, jointly controlled entity or associate to be recognised in the income statement in the separate financial statements. The new requirements affect only the parent's separate financial statements and do not have an impact on the consolidated financial statements. The amendment will have no impact on the financial position or performance of the Group and the Company, as the Group and the Company has already adopted IFRS.

Besides, a new version of IFRS 1 was issued in November 2008. It retains the substance of the previous version, but within a changed structure and replaces the previous version of IFRS 1 (effective for financial years beginning on or after 1 July 2009 once adopted by the EU).

Amendment to IFRS 2 Share-based Payment (effective for financial years beginning on or after 1 January 2009).

The amendment clarifies the definition of a vesting condition and prescribes the treatment for an award that is effectively cancelled. The amendment will have no impact on the financial position or performance of the Group and the Company, as the Group and the Company does not have share-based payments.

## FOR THE YEAR ENDED 31 DECEMBER 2008

(all amounts are in LTL thousand unless otherwise stated)

## 2 Accounting principles (cont'd)

## 2.1. Basis of preparation (cont'd)

Amendments to IFRS 3 Business Combinations and IAS 27 Consolidated and Separate Financial Statements (effective for financial years beginning on or after 1 July 2009 once adopted by the EU).

Revised IFRS 3 (IFRS 3R) introduces a number of changes in the accounting for business combinations that will impact the amount of goodwill recognised, the reported results in the period that an acquisition occurs, and future reported results. IAS 27R requires that a change in the ownership interest of a subsidiary (without loss of control) is accounted for as an equity transaction. Therefore, such transactions will no longer give rise to goodwill, nor will it give rise to a gain or loss. Furthermore, the amended standard changes the accounting for losses incurred by the subsidiary as well as the loss of control of a subsidiary. Other consequential amendments were made to IAS 7 Statement of Cash Flows, IAS 12 Income Taxes, IAS 21 The Effects of Changes in Foreign Exchange Rates, IAS 28 Investment in Associates and IAS 31 Interests in Joint Ventures. In accordance with the transitional requirements of these amendments, the Group and the Company will adopt them as a prospective change, if have business combination transactions in the future. Accordingly, assets and liabilities arising from business combinations prior to the date of application of the revised standards will not be restated.

IFRS 8 Operating Segments (effective for financial years beginning on or after 1 January 2009).

The standard sets out requirements for disclosure of information about an entity's operating segments and also about the entity's products and services, the geographical areas in which it operates, and its major customers. IFRS 8 replaces IAS 14 Segment Reporting. The Group and the Company expects that the operating segments determined in accordance with IFRS 8 will not materially differ from the business segments previously identified under IAS 14.

Amendment to IAS 1 Presentation of Financial Statements (effective for financial years beginning on or after 1 January 2009).

This amendment introduces a number of changes, including introduction of a new terminology, revised presentation of equity transactions and introduction of a new statement of comprehensive income as well as amended requirements related to the presentation of the financial statements when they are restated retrospectively. As of the date of release of these financial statements the Group and the Company was not decided whether it will present all items of recognised income and expense in one single statement or in two linked statements.

Amendment to IAS 23 Borrowing Costs (effective for annual periods beginning on or after 1 January 2009).

The revised standard eliminates the option of expensing all borrowing costs and requires borrowing costs to be capitalised if they are directly attributable to the acquisition, construction or production of a qualifying asset. In accordance with the transitional requirements of the Standard, the Group and the Company will adopt this as a prospective change. Accordingly, borrowing costs suitable to be capitalised, according to the requirements of the standard, incurred after 1 January 2009 will be added to qualifying assets with a commencement date after 1 January 2009. No changes will be made for borrowing costs incurred to this date that have been expensed.

Amendments to IAS 32 Financial Instruments: Presentation and IAS 1 Presentation of Financial Statements – Puttable Financial Instruments and Obligations Arising on Liquidation (effective for financial years beginning on or after 1 January).

The revisions provide a limited scope exception for puttable instruments to be classified as equity if they fulfil a number of specified features. The amendments to the standards will have no impact on the financial position or performance of the Group and the Company, as the Group and the Company has not issued such instruments.

Amendment to IAS 39 Financial Instruments: Recognition and Measurement – Eligible Hedged Items (effective for financial years beginning on or after 1 July 2009).

The amendment addresses the designation of a one-sided risk in a hedged item, and the designation of inflation as a hedged risk or portion in particular situations. It clarifies that an entity is permitted to designate a portion of the fair value changes or cash flow variability of a financial instrument as hedged item. The amendment will have no impact on the financial position or performance of the Group and the Company, as the Group and the Company has not entered into any such hedges.

## Improvements to IFRSs

In May 2008 IASB issued its first omnibus of amendments to its standards, primarily with a view to removing inconsistencies and clarifying wording. There are separate transitional provisions for each standard; most of the changes are effective for financial years beginning on or after 1 January 2009. The Group and the Company anticipates that these amendments to standards will have no material effect on the financial statements.

- IFRS 7 Financial Instruments: Disclosures. Removal of the reference to 'total interest income' as a component of finance costs.
- IAS 1 Presentation of Financial Statements. Assets and liabilities classified as held for trading in accordance with IAS 39 are not automatically classified as current in the balance sheet.
- IAS 8 Accounting Policies, Change in Accounting Estimates and Errors. Clarification that only implementation guidance that is an integral part of an IFRS is mandatory when selecting accounting policies.

## CONSOLIDATED AND PARENT COMPANY'S FINANCIAL STATEMENTS

## FOR THE YEAR ENDED 31 DECEMBER 2008

(all amounts are in LTL thousand unless otherwise stated)

## 2 Accounting principles (cont'd)

## 2.1. Basis of preparation (cont'd)

- IAS 10 Events after the Reporting Period. Clarification that dividends declared after the end of the reporting period are not obligations.
- IAS 16 Property, Plant and Equipment. Items of property, plant and equipment held for rental that are routinely sold in the ordinary course of business after rental, are transferred to inventory when rental ceases and they are held for sale. Also, replaced the term "net selling price" with "fair value less costs to sell".
- IAS 18 Revenue. Replacement of the term 'direct costs' with 'transaction costs' as defined in IAS 39.
- IAS 19 Employee Benefits. Revised the definition of 'past service costs', 'return on plan assets' and 'short term' and
  'other long-term' employee benefits. Amendments to plans that result in a reduction in benefits related to future
  services are accounted for as curtailment.
- IAS 20 Accounting for Government Grants and Disclosures of Government Assistance. Loans granted in the future with no or low interest rates will not be exempt from the requirement to impute interest. The difference between the amount received and the discounted amount is accounted for as government grant. Also, revised various terms used to be consistent with other IFRS.
- IAS 23 Borrowing Costs. The definition of borrowing costs is revised to consolidate the two types of items that are
  considered components of 'borrowing costs' into one the interest expense calculated using the effective interest rate
  method calculated in accordance with IAS 39.
- IAS 27 Consolidated and Separate Financial Statements. When a parent entity accounts for a subsidiary at fair value in accordance with IAS 39 in its separate financial statements, this treatment continues when the subsidiary is subsequently classified as held for sale.
- IAS 28 Investment in Associates. If an associate is accounted for at fair value in accordance with IAS 39, only the requirement of IAS 28 to disclose the nature and extent of any significant restrictions on the ability of the associate to transfer funds to the entity in the form of cash or repayment of loans applies. In addition, an investment in an associate is a single asset for the purpose of conducting the impairment test. Therefore, any impairment is not separately allocated to the goodwill included in the investment balance.
- IAS 29 Financial Reporting in Hyperinflationary Economies. Revised the reference to the exception to measure assets and liabilities at historical cost, such that it notes property, plant and equipment as being an example, rather than implying that it is a definitive list. Also, revised various terms used to be consistent with other IFRS.
- IAS 31 Interest in Joint ventures: If a joint venture is accounted for at fair value, in accordance with IAS 39, only the requirements of IAS 31 to disclose the commitments of the venturer and the joint venture, as well as summary financial information about the assets, liabilities, income and expense will apply.
- IAS 34 Interim Financial Reporting. Earnings per share are disclosed in interim financial reports if an entity is within the scope of IAS 33.
- IAS 36 Impairment of Assets. When discounted cash flows are used to estimate 'fair value less cost to sell' additional
  disclosure is required about the discount rate, consistent with disclosures required when the discounted cash flows are
  used to estimate 'value in use'.
- IAS 38 Intangible Assets. Expenditure on advertising and promotional activities is recognised as an expense when the
  entity either has the right to access the goods or has received the service. The reference to there being rarely, if ever,
  persuasive evidence to support an amortisation method of intangible assets other than a straight-line method has been
  removed.
- IAS 39 Financial Instruments: Recognition and Measurement. Changes in circumstances relating to derivatives are not reclassifications and therefore may be either removed from, or included in, the 'fair value through profit or loss' classification after initial recognition. Removed the reference in IAS 39 to a 'segment' when determining whether an instrument qualifies as a hedge. Require the use of the revised effective interest rate when remeasuring a debt instrument on the cessation of fair value hedge accounting.
- IAS 40 Investment Property. Revision of the scope such that property under construction or development for future use
  as an investment property is classified as investment property. If fair value cannot be reliably determined, the
  investment under construction will be measured at cost until such time as fair value can be determined or construction
  is complete. Also, revised of the conditions for a voluntary change in accounting policy to be consistent with IAS 8 and
  clarified that the carrying amount of investment property held under lease is the valuation obtained increased by any
  recognised liability.
- IAS 41 Agriculture. Removed the reference to the use of a pre-tax discount rate to determine fair value. Removed the prohibition to take into account cash flows resulting from any additional transformations when estimating fair value. Also, replaced the term 'point-of-sale costs' with 'costs to sell'.

IFRIC 12 Service Concession Arrangements (effective once adopted by the EU).

This interpretation applies to service concession operators and explains how to account for the obligations undertaken and rights received in service concession arrangements. No member of the Group and the Company is an operator and, therefore, this interpretation has no impact on the Group and the Company.

## FOR THE YEAR ENDED 31 DECEMBER 2008

(all amounts are in LTL thousand unless otherwise stated)

## 2 Accounting principles (cont'd)

## 2.1 Basis of preparation (cont'd)

IFRIC 13 Customer Loyalty Programmes (effective for financial years beginning on or after 1 July 2008).

This interpretation requires customer loyalty award credits to be accounted for as a separate component of the sales transaction in which they are granted and therefore part of the fair value of the consideration received is allocated to the award credit and deferred over the period that the award credit is fulfilled. The Group and the Company does not maintain customer loyalty programmes, therefore, this interpretation will have no impact on the financial position or performance of the Group and the Company.

IFRIC 14 IAS 19 – The Limit on a Defined Benefit Asset, Minimum Funding Requirements and their Interaction (effective for financial years beginning on or after 1 January 2009).

This interpretation specifies the conditions for recognising a net asset for a defined benefit pension plan. The Group and the Company does not have defined benefit plans, therefore, the interpretation will have no impact on the financial position or performance of the Group and the Company.

IFRIC 15 Agreement for the Construction of Real Estate (effective for financial years beginning on or after 1 January 2009 once adopted by the EU).

The interpretation clarifies when and how revenue and related expenses from the sale of a real estate unit should be recognised if an agreement between a developer and a buyer is reached before the construction of the real estate is completed. Furthermore, the interpretation provides guidance on how to determine whether an agreement is within the scope of IAS 11 or IAS 18. The Group and the Company does not conduct such activity, therefore, this interpretation will not have an impact on the consolidated financial statements.

IFRIC 16 Hedges of a Net Investment in a Foreign Operation (effective for financial years beginning on or after 1 October 2008 once adopted by the EU).

The interpretation provides guidance on the accounting for a hedge of a net investment in a foreign operation. IFRIC 16 will not have an impact on the consolidated financial statements because the Company does not have hedges of net investments.

IFRIC 17 Distributions of Non-cash Assets to Owners (effective for financial years beginning on or after 1 July 2009 once adopted by the EU).

The interpretation provides guidance on the appropriate accounting treatment when an entity distributes assets other than cash as dividends to its shareholders. IFRIC 17 will not have an impact on the consolidated financial statements because the Group and the Company does not distribute non-cash assets to owners.

IFRIC 18 Transfers of Assets from Customers (effective for transfers of assets received on or after 1 July 2009 once adopted by the EU).

The Interpretation provides guidance on accounting for agreements in which an entity receives from a customer an item of property, plant and equipment that the entity must then use either to connect the customer to a network or to provide the customer with ongoing access to a supply of goods or services (such as a supply of electricity, gas or water). As of the date of release of these financial statements, the management of the Group and the Company tentatively maintains, that above mentioned IFRIC will have no impact on the financial position or performance of the Group and the Company.

All the above mentioned new IFRSs and IFRICs and their amendments will be adopted on the date they become effective and adopted by the EU.

## 2.2. Measurement and presentation currency

The amounts shown in these financial statements are measured and presented in the local currency of the Republic of Lithuania, Litas (LTL).

Starting from 2 February 2002, Lithuanian Litas is pegged to EUR at the rate of 3.4528 Litas for 1 EUR, and the exchange rates in relation to other currencies are set daily by the Bank of Lithuania.

## 2.3. Principles of consolidation

The consolidated financial statements of the Group include AB Lietuvos Dujos and it's subsidiary. The control is normally evidenced when the Group owns, either directly or indirectly, more than 50 percent of the voting rights of a company's share capital and/or is able to govern the financial and operating policies of an enterprise so as to benefit from its activities.

## FOR THE YEAR ENDED 31 DECEMBER 2008

(all amounts are in LTL thousand unless otherwise stated)

## 2 Accounting principles (cont'd)

## 2.3 Principles of consolidation (cont'd)

The purchase method of accounting is used for acquired businesses. The Company accounts for the acquired identifiable assets and liabilities of another company at their fair value at acquisition date. Difference between the acquisition cost and the fair value of the net assets at the date of acquisition is considered to be goodwill (negative goodwill). The goodwill is presented in the financial statements at cost, less impairment losses. Negative goodwill is recognised as income in the income statement for the reporting period. In the consolidated financial statements goodwill related to the consolidated subsidiaries is presented under intangible assets caption.

For the purpose of impairment testing, goodwill acquired in a business combination is, from the acquisition date, allocated to these of the Group's cash generating units that are expected to benefit from the synergies of the combination, irrespective of whether other assets or liabilities of the acquirer are assigned to those units.

Companies acquired or sold during a year are included into the financial statements from the date of acquisition or until the date of sale. Inter-company balances and transactions, including unrealised profits and losses, are eliminated on consolidation.

Consolidated financial statements are prepared on the basis of the same accounting principles applied to similar transactions and other events under similar circumstances. In separate financial statements of the Company investments into subsidiaries and associated companies are accounted for applying the cost method.

## 2.4. Intangible assets

Intangible assets of the Group and the Company are measured initially at cost. Intangible assets are recognised if it is probable that future economic benefits that are attributable to the asset will flow to the Group and the Company and the cost of asset can be measured reliably.

The useful lives of intangible assets are assessed to be either finite or indefinite.

After initial recognition, intangible assets with finite lives are measured at cost less accumulated amortisation and any accumulated impairment losses. Intangible assets are amortised on a straight-line basis over the best estimate of their useful lives (4 years). The useful lives, residual values and amortisation method are reviewed annually to ensure they are consistent with the expected pattern of economic benefits from items of non-current intangible assets. Intangible assets mainly consist of software and licenses used in main activities of the Group and the Company.

The Group and the Company do not have any intangible assets with infinite useful live.

## 2.5. Property, plant and equipment

Property, plant and equipment is stated at cost less accumulated depreciation and accumulated impairment losses. Such cost includes the cost of replacing part of the plant and equipment when that cost is incurred, if the recognition criteria are met. Likewise, when a major inspection/maintenance is performed, its cost is recognised in the carrying amount of the plant and equipment as a replacement if the recognition criteria are satisfied. All other repair and maintenance costs are recognised in profit or loss as incurred.

When assets are sold or retired, their cost, accumulated depreciation, impairment and increases are eliminated from the accounting, and any gain or loss resulting from their disposal is included in the income statement.

Depreciation is computed on a straight-line basis over the following estimated useful lives:

Buildings	25 - 60 years
Transmission networks and related installations	30 - 55 years
Distribution networks and related installations	30 - 55 years
Machinery and equipment	5 - 18 years
Other buildings and structures	18 years
Vehicles	6 - 9 years
Other equipment, tools and devices	4 - 9 years
Other property, plant and equipment	6 - 9 years

The useful lives, residual values and depreciation method are reviewed annually to ensure that they are consistent with the expected pattern of economic benefits from items of property, plant and equipment.

Construction in progress is stated at cost. This includes the cost of construction, plant and equipment and other directly attributable costs. Construction in progress is not depreciated until the relevant assets are completed and put into operation.

The Group and the Company estimates the recoverable amount of an asset whenever there is an indication that the asset may be impaired. An impairment loss is recognised in the income statement, whenever estimated.

#### CONSOLIDATED AND PARENT COMPANY'S FINANCIAL STATEMENTS

## FOR THE YEAR ENDED 31 DECEMBER 2008

(all amounts are in LTL thousand unless otherwise stated)

## 2 Accounting principles (cont'd)

#### 2.6. Financial assets

According to IAS 39 "Financial Instruments: Recognition and Measurement" the Group's and the Company's financial assets are classified as either financial assets at fair value through profit or loss, held-to-maturity investments, loans and receivables, and available-for-sale financial assets, as appropriate. All purchases and sales of financial assets are recognised on the trade date. When financial assets are recognised initially, they are measured at fair value, plus (except for the financial assets at fair value through profit or loss) transaction costs.

## Financial assets at fair value through profit or loss

The category financial assets at fair value through profit or loss' includes financial assets classified as held for trading. Financial assets are classified as held for trading if they are acquired for the purpose of selling in the near term. Gains or losses on investments held for trading are recognised in income statement.

## Held-to-maturity investments

Non-derivative financial assets with fixed or determinable payments and fixed maturity are classified as held-to-maturity when the Company has the positive intention and ability to hold to maturity. Investments that are intended to be held-to-maturity are subsequently measured at amortised cost using the effective interest method. Gains and losses are recognised in income statement when the investments are derecognised or impaired, as well as through the amortisation process.

## Loans and receivables

Loans and receivables are non-derivative financial assets with fixed or determinable payments that are not quoted in an active market. Receivables are initially recorded at the fair value of the consideration given. Current receivables are subsequently carried at amortised cost using the effective interest method less any allowance for impairment. Gains and losses are recognised in income statement when the loans and receivables are derecognised or impaired, as well as through the amortisation process.

Allowance for doubtful receivables is evaluated when the indications leading to the impairment of accounts receivables are noticed and the carrying amount of the receivable is reduced through use of an allowance account. Impaired debts and accounts receivable are derecognised (write-off) when they are assessed as uncollectible.

## Available-for-sale financial assets

Available-for-sale financial assets are those non-derivative financial assets that are designated as available-for-sale or are not classified in any of the three preceding categories. After initial recognition available-for-sale financial assets are measured at fair value with gains or losses (except impairment and gain or losses from foreign currencies exchange) being recognised as a separate component of equity until the investment is derecognised or until the investment is determined to be impaired at which time the cumulative gain or loss previously reported in equity is included in the income statement.

## 2.7. Derecognition of financial assets and liabilities

## Financial assets

A financial asset (or, where applicable a part of a financial asset or part of a group of similar financial assets) is derecognised when:

- the rights to receive cash flows from the asset have expired;
- the Group and the Company retains the right to receive cash flows from the asset, but has assumed an obligation to pay them in full without material delay to a third party under a 'pass through' arrangement; or
- the Group and the Company has transferred its rights to receive cash flows from the asset and either (a) has transferred substantially all the risks and rewards of the asset, or (b) has neither transferred nor retained substantially all the risks and rewards of the asset, but has transferred control of the asset.

When the Group has transferred its rights to receive cash flows from an asset and has neither transferred nor retained substantially all the risks and rewards of the asset nor transferred control of the asset, the asset is recognised to the extent of the Group's continuing involvement in the asset. Continuing involvement that takes the form of a guarantee over the transferred asset is measured at the lower of the original carrying amount of the asset and the maximum amount of consideration that the Group could be required to repay.

## CONSOLIDATED AND PARENT COMPANY'S FINANCIAL STATEMENTS

## FOR THE YEAR ENDED 31 DECEMBER 2008

(all amounts are in LTL thousand unless otherwise stated)

## 2 Accounting principles (cont'd)

## 2.7. Derecognition of financial assets and liabilities (cont'd)

## Financial liabilities

A financial liability is derecognised when the obligation under the liability is discharged or cancelled or expires.

When an existing financial liability is replaced by another from the same lender on substantially different terms, or the terms of an existing liability are substantially modified, such an exchange or modification is treated as a derecognition of the original liability and the recognition of a new liability, and the difference in the respective carrying amounts is recognised in profit or loss.

## 2.8. Inventories

Inventories of the Group and the Company, consisting of natural gas in pipelines held for technical needs and natural gas for sale at the year-end and other inventories, are valued at the lower of cost or net realisable value. Cost of natural gas is determined on the basis of weighted average cost, and the cost of the remaining inventories is determined on the basis of the first-in, first-out (FIFO) method. Inventories that cannot be realised are written off.

#### 2.9. Cash and cash equivalents

Cash includes cash on hand, cash in transit and cash in banks. Cash equivalents are short-term, highly liquid investments that are readily convertible to known amounts of cash with original maturities of three months or less and that are subject to an insignificant risk of change in value.

For the purposes of the cash flow statement, cash and cash equivalents comprise cash on hand and in current bank account as well as deposits in bank with original term of less than 3 months.

## 2.10. Borrowings

Borrowing costs are expensed as incurred.

Borrowings are initially recognised at fair value of proceeds received, less the costs of transaction. They are subsequently carried at amortised cost, the difference between net proceeds and redemption value being recognised in the net profit or loss over the period of the borrowings.

The borrowings are classified as non-current if the completion of a refinancing agreement before the balance sheet date provides evidence that the substance of the liability at the balance sheet date was long term.

## 2.11. Operating leases

Leases where the lessor retains all the risk and benefits of ownership of the asset are classified as operating leases. Operating lease payments are recognised as an expense in the income statement on a straight-line basis over the lease term.

The gains from discounts provided by the lessor are recognised as a decrease in lease expenses over the period of the lease using the straight-line method.

If the result of sales and lease back transactions is operating lease and it is obvious that the transaction has been carried out at fair value, any profit or loss is recognised immediately. If the sales price is lower than the fair value, any profit or loss is recognised immediately, except for the cases when the loss is compensated by lower than market prices for lease payments in the future. The profit is then deferred and it is amortised in proportion to the lease payments over a period, during which the assets are expected to be operated. If the sales price exceeds the fair value, a deferral is made for the amount by which the fair value is exceeded and it is amortised over a period, during which the assets are expected to be operated.

(all amounts are in LTL thousand unless otherwise stated)

## 2 Accounting principles (cont'd)

## 2.12. Grants (deferred revenue)

Grants received in the form of non-current assets or intended for the purchase, construction or other acquisition of non-current assets are considered as asset-related grants. Assets received free of charge are also allocated to this group of grants. The amount of the grants related to assets is recognised as income in the financial statements over the period of depreciation of the assets associated with this grant. In the income statement, other operating activities income (net) line is increased by the amount of grant amortisation.

Payments received from customers for the connection to the Company's gas systems are accounted for as deferred revenue and recognised as income over the expected useful life of the related capitalised assets.

Grants received as a compensation for the expenses or unearned income of the current or previous reporting period, also, all the grants, which are not grants related to assets, are considered as grants related to income. The income-related grants are recognised as used in parts to the extent of the expenses incurred during the reporting period or unearned income to be compensated by that grant.

The balance of unutilised grants is shown under caption of "Grants (deferred revenue)" in the balance sheet.

## 2.13. Income tax

The Group companies are taxed individually, irrespective the overall results of the Group. Income tax charge is based on profit for the year and considers deferred taxation. Income tax is calculated based on the Lithuanian tax legislation.

The standard income tax rate in Lithuania was 15 % in 2008. In 2007 along with the 15 % income tax companies had to pay an additional 3 % social tax calculated based on the income tax accounting principles. After the amendments of Income Tax Law of Republic of Lithuania had come into force, 20 % income tax rate has been established for indefinite period starting 1 January 2009.

Tax losses can be carried forward for indefinite period, except for the losses incurred as a result of disposal of securities and/or derivative financial instruments. Such carrying forward is disrupted if the Company changes its activities due to which these losses incurred except when the Company does not continue its activities due to reasons which do not depend on Company itself. The losses from disposal of securities and/or derivative financial instruments can be carried forward for 5 consecutive years and only be used to reduce the taxable income earned from the transactions of the same nature.

Deferred taxes are calculated using the balance sheet liability method. Deferred taxes reflect the net tax effects of temporary differences between the carrying amounts of assets and liabilities for financial reporting purposes and the amounts used for income tax purposes. Deferred tax asset and liability is measured using the tax rates expected to apply to taxable income in the years in which those temporary differences are expected to reverse based on tax rates enacted or substantially enacted at the balance sheet date.

Deferred tax asset have been recognised in the balance sheet to the extent the management believes it will be realised in the foreseeable future, based on taxable profit forecasts. If it is believed that part of the deferred tax asset is not going to be realised, this part of the deferred tax asset is not recognised in the financial statements.

On transition to IFRS, the Group and the Company treated revalued amounts of property, plant and equipment as a deemed cost. As the tax base of the asset carried at deemed cost on transition to IFRS remains at original cost (or an amount based on original cost), the pre-transition revaluation gave rise to a temporary difference associated with the asset and deferred tax liability has been accounted for. If, after transition, the deferred tax is required to be remeasured (e.g. because of a change in tax rate, or a re-basing of the asset for tax purposes), the Group and the Company accounts for it directly under the caption of retained earnings of the balance sheets. Results of remeasurement for deferred tax components other than plant, property or equipment revalued as a deemed cost, are accounted for in the income statement.

## 2.14. Revenue recognition

Revenue is recognised when it is probable that the economic benefits associated with the transaction will flow to the Group and the Company and the amount of the revenue can be measured reliably. Sales are recognised net of VAT and discounts.

Revenues from transmission, distribution and supply for industrial and commercial customers are recognised monthly based on meter readings declared by the customer and checked by the Group and the Company (accrual basis). Revenues from household customers are recognised monthly based on their meter readings declared by the customers or based on the volume of gas supplied to customers but not yet declared, which approximates an accrual basis.

## CONSOLIDATED AND PARENT COMPANY'S FINANCIAL STATEMENTS

## FOR THE YEAR ENDED 31 DECEMBER 2008

(all amounts are in LTL thousand unless otherwise stated)

## 2 Accounting principles (cont'd)

## 2.15. Foreign currencies

Foreign currency transactions are accounted for at the exchange rates prevailing at the date of the transactions. Gains and losses resulting from the settlement of such transactions and from the translation of monetary assets and liabilities denominated in foreign currencies on the balance sheet date are recognised in the income statement. Such balances are translated at period-end exchange rates.

## 2.16. Segment information

## **Business segments**

The Group and the Company has three main operating segments – natural gas transmission, distribution and supply – and other activity business segment.

Financial information on business segments is presented in Note 3.

## Geographical segments

All of the Group's and the Company's assets (except a part of natural gas inventories – see Note 8) are located and revenues are generated in the Republic of Lithuania, therefore geographical segments are not reported.

## 2.17. Impairment of assets

## Financial assets

Financial assets are reviewed for impairment at each balance sheet date.

For financial assets carried at amortised cost, whenever it is probable that the Group and the Company will not collect all amounts due according to the contractual terms of loans or receivables, an impairment or bad debt loss is recognised in the income statement. The reversal of impairment losses previously recognised is recorded when the decrease in impairment loss can be justified by an event occurring after the write-down. Such reversal is recorded in the income statement in the same caption, where the impairment losses have been recognised. However, the increased carrying amount is only recognised to the extent it does not exceed the amortised cost that would have been had the impairment not been recognised.

## Other assets

Other assets of the Group and the Company are reviewed for impairment whenever events or changes in circumstances indicate that carrying amount of an asset may not be recoverable. Whenever the carrying amount of an asset exceeds its recoverable amount, an impairment loss is recognised in the income statement. Reversal of impairment losses recognised in prior years is recorded when there is an indication that the impairment losses recognised for the asset no longer exist or have decreased significantly. The reversal is accounted in the same caption of the income statement as the impairment loss.

## 2.18. Use of estimates in the preparation of financial statements

The preparation of financial statements in conformity with International Financial Reporting Standards requires management of the Group and the Company to make estimates and assumptions that affect the reported amounts of assets, liabilities, income and expenses and disclosure of contingencies. The significant areas of estimation used in the preparation of these financial statements relate to depreciation (Note 2.5 and Note 5) and impairment evaluation of deferred tax asset (Note 2.13 and Note 21), investments into subsidiaries — only the Company (Note 2.17), accounts receivable (Note 2.6, Note 7 and Note 9) and inventories (Note 2.8 and Note 8). Future events may occur which may cause the assumptions used in arriving at the estimates to change. The effect of any changes in estimates will be recorded in the financial statements, when determinable. The management of the Group and the Company do not expect any significant changes in accepted decisions and estimates related to the Group's and the Company's activity for the upcoming year.

## 2.19. Contingencies

Contingent liabilities are not recognised in the financial statements. They are disclosed in financial statements unless the possibility of an outflow of resources embodying economic benefits is remote.

A contingent asset is not recognised in the financial statements but disclosed when an inflow or economic benefits is probable.

## FOR THE YEAR ENDED 31 DECEMBER 2008

(all amounts are in LTL thousand unless otherwise stated)

## 2 Accounting principles (cont'd)

## 2.20. Subsequent events

Post-balance sheet events that provide additional information about the Group's and the Company's position at the balance sheet date (adjusting events) are reflected in the financial statements. Post-balance sheet events that are not adjusting events are disclosed in the notes when material.

## 2.21. Offsetting and comparative figures

When preparing the financial statements, assets and liabilities, as well as revenue and expenses are not set off, except the cases when certain IFRS specifically require such set-off.

Where necessary, comparative figures have been adjusted to correspond to the presentation of the current year. For the years 2008 and 2007 development costs are added to other intangible assets column in Note 4 as the amount was immaterial.

## 3 Segment information

Transmission of natural gas means the transportation of natural gas through the transmission pipelines. The transmission activity also includes transit of natural gas to the district of Kaliningrad of the Russian Federation.

Distribution of natural gas means the transportation of natural gas through the distribution gas pipelines.

Supply of natural gas means the natural gas sales to end users.

Other - other activity not related to main business.

Segment information for the years ended 2008 and 2007 is presented below:

## Group

2008	Transmission	Distribution	Supply	Other	Total
Sales	134,103	137,794	1,278,872	4,597	1,555,366
Profit from operations	23,212	(8,748)	49,227	3,908	67,599
Assets	1,473,084	784,411	259,327	12,444	2,529,266
Liabilities	262,676	174,470	210,223	(408)	646,961
Other segment information					
Acquisition of assets	57,045	65,751	375	111	123,282
Depreciation and amortisation	59,052	33,929	946	431	94,358
Average number of employees	347	1,270	154	50	1,821
2007					
Sales	106,670	134,187	777,811	5,596	1,024,264
Profit from operations	5,740	12,914	99,498	6,495	124,647
Assets	1,474,509	758,404	213,809	12,234	2,458,956
Liabilities	234,877	140,581	153,072	639	529,169
Other segment information					
Acquisition of assets	54,066	63,757	96	503	118,422
Depreciation and amortisation	60,987	32,121	990	406	94,504
Average number of employees	353	1,207	200	53	1,813

(all amounts are in LTL thousand unless otherwise stated)

## 3 Segment information (cont'd)

## Company

2008	Transmission	Distribution	Supply	Other	Total
Sales	134,103	137,794	1,278,872	3,292	1,554,061
Profit from operations	23,212	(8,748)	49,227	3,944	67,635
Assets	1,473,084	784,411	259,327	11,654	2,528,476
Liabilities	262,676	174,470	210,223	62	647,431
Other segment information					
Acquisition of assets	57,045	65,751	375	3	123,174
Depreciation and amortisation	59,052	33,929	946	183	94,110
Average number of employees	347	1,270	154	21	1,792
2007	_				
Sales	106,670	134,187	777,811	4,213	1,022,881
Profit from operations	5,740	12,914	99,498	6,394	124,546
Assets	1,474,509	758,404	213,809	11,204	2,457,926
Liabilities	234,877	140,581	153,072	571	529,101
Other segment information					
Acquisition of assets	54,066	63,757	96	15	117,934
Depreciation and amortisation	60,987	32,121	990	171	94,269
Average number of employees	353	1,207	200	23	1,783

(all amounts are in LTL thousand unless otherwise stated)

## 4 Intangible assets

Movement of intangible assets for the current period:

	Patents,		Other intangible	
Group	licenses	Software	assets	Total
Cost:				
Balance as of 1 January 2007	1,510	4,513	1,711	7,734
Additions	747	1,110	8	1,865
Retirements	<u>~</u>	(125)	(36)	(161)
Balance as of 31 December 2007	2,257	5,498	1,683	9,438
Additions	946	702	14	1,662
Retirements	(113)	(131)	(136)	(380)
Balance as of 31 December 2008	3,090	6,069	1,561	10,720
Amortisation:				
Balance as of 1 January 2007	904	2,778	1,207	4,889
Charge for the year	246	726	251	1,223
Retirements	_	(125)	(36)	(161)
Balance as of 31 December 2007	1,150	3,379	1,422	5,951
Charge for the year	396	833	155	1,384
Retirements	(113)	(131)	(136)	(380)
Balance as of 31 December 2008	1,433	4,081	1,441	6,955
Net book value as of 31 December 2008	1,657	1,988	120	3,765
Net book value as of 31 December 2007	1,107	2,119	261	3,487

(all amounts are in LTL thousand unless otherwise stated)

## 4 Intangible assets (cont'd)

	Patents.		Other intangible	
Company	licenses	Software	assets	Total
Cost:				
Balance as of 1 January 2007	1,510	4,510	1,711	7,731
Additions	747	1,105	8	1,860
Retirements		(125)	(36)	(161)
Balance as of 31 December 2007	2,257	5,490	1,683	9,430
Additions	946	678	14	1,638
Retirements	(113)	(130)	(136)	(379)
Balance as of 31 December 2008	3,090	6,038	1,561	10,689
Amortisation:				
Balance as of 1 January 2007	904	2,776	1,207	4,887
Charge for the year	246	725	251	1,222
Retirements		(125)	(36)	(161)
Balance as of 31 December 2007	1,150	3,376	1,422	5,948
Charge for the year	396	831	155	1,382
Retirements	(113)	(130)	(136)	(379)
Balance as of 31 December 2008	1,433	4,077	1,441	6,951
Net book value as of 31 December 2008	1,657	1,961	120	3,738
Net book value as of 31 December 2007	1,107	2,114	261	3,482
		**************************************		

Amortisation expenses of intangible assets are included into operating expenses in the income statement.

Part of the non-current intangible assets of the Group and the Company with the acquisition value of LTL 4,744 thousand as of 31 December 2008 (LTL 3,624 thousand as of 31 December 2007) was fully amortised, but still in use.

(all amounts are in LTL thousand unless otherwise stated)

## 5 Property, plant and equipment

Movement of property, plant and equipment for the current and prior periods:

<u>Group</u>	Land	Buildings	Trans- mission networks and related installations	Distribution networks and related installations	Other buildings and structures	Machi- nery and equip- ment	Vehic- les	Other equip- ment, tools and devices	Other property, plant and equip- ment	Construc- tion in progress	Total
Cook											
Cost: Balance as of											
1 January 2007	103	92,656	1,421,759	667,775	10,350	100,766	27,906	85,110	7,504	23,274	2,437,203
Additions	_	2	-	484	-	553	4,494	2,140	1,280	107,604	116,557
Disposals and retirements		(1,766)	(46)	(573)	(95)	(455)	(1,112)	(5,832)	(379)	-	(10,258)
Reclassifications	80	4,876	26,790	52,687	984	16,297	_	4,087	159	(105,960)	-
Balance as of											
31 December 2007	183	95,768	1,448,503	720,373	11,239	117,161		85,505	8,564	······································	2,543,502
Additions	-	2	-	356	-	483	4,566	4,079	1,047	111,087	121,620
Disposals and retirements		(56)		(228)			(3,902)		(361)	(1)	(6,762)
Reclassifications		3,528	645	58,778	987	7,424	48	5,605	388	(77,403)	-
Balance as of 31 December 2008	183	99,242	1,449,148	779,279	12,211	124,746	32,000	93,312	9,638	58,601	2,658,360
Accumulated depreciation:											
Balance as of 1 January 2007	_	6,928	88,978	44,102	1,362	21 790	17,990	53,086	4,058	_	238,294
Charge for the year	_	2,937	45,696	22,594	783	10,956	2,382	7,058	875	_	93,281
Disposals and retirements	_	(154)		(426)			(1,109)	•	(371)	_	(8,306)
Reclassifications	_	(,,,,	(,0)	2		(2)		- (0,.00)	(0)	_	(3,555)
Balance as of				<del></del>							
31 December 2007		9,711	134,629	66,272	2,131	32,322	19,263	54,379	4,562		323,269
Charge for the year	-	3,051	46,137	23,230	588	7,925	3,042	7,905	1,096		92,974
Disposals and retirements	-	(37)	-	(165)	(14)	(315)	(3,901)	(1,869)	(336)	-	(6,637)
Reclassifications	-	8		_	(8)	) -	-	-	-	_	
Balance as of 31 December 2008		12,733	180,766	89,337	2,697	39,932	18,404	60,415	5,322	_	409,606
Impairment losses: Balance as of											
1 January 2007	-	3,515		-	-	-	-	-	-	5	3,520
Charge for the year	-		-	-	-	-	-	3	7	-	10
Reversal of impairment	-	-	-			-	-	-	=	(4)	(4)
Balance as of 31 December 2007	_	3.515		-	_	_	_	3	7	1	3,526
Reversal of impairment		-	_	**	-	-		(3)			(11)
Balance as of					*******						
31 December 2008		3,515			-	_		-	-		3,515
Net book value as of 31 December 2008	183	82,994	1,268,382	689,942	9,514	84,814	13,596	32,897	4,316	58,601	2,245,239
Net book value as of 31 December 2007	183	82,542	1,313,874	654,101	9,108	84,839	12,025	31,123	3,995	24,917	2,216,707

(all amounts are in LTL thousand unless otherwise stated)

## 5 Property, plant and equipment (cont'd)

Company	Land	Buildings	Trans- mission networks and related installations	Distribution networks and related installations	Other buildings and struc- tures	Machi- nery and equip- ment	Vehic- les	Other equip- ment, tools and devices	Other property, plant and equipment	Construc- tion in progress	Total
<u>Joinparry</u>	Lanu	Dunanigs	motanations	motunations	tuiça	1116116	163	ucvices	cquipinent	progress	1044
Cost:											
Balance as of											
1 January 2007	103	80,870	1,421,759	667,775	10,350	100,766		83,613	7,504	23,224	
Additions	-	2	н	484	-	553	4,494	2,027	1,280	107,234	116,074
Disposals and retirements	-	(1,766)	(46)	(573)	(95)		(1,112)	(5,579)	(379)	-	(10,005)
Reclassifications	80	4,513	26,790	52,687	984	16,297	-	4,087	159	(105,597)	
Balance as of	183	83,619	1.448.503	720,373	11,239	117,161	21 162	84,148	8,564	24,861	2,529,814
31 December 2007		2	1,440,503	356	11,205	483	4,566	4,044	1,047	111,038	121,536
Additions	•		•	(228)			4,500 (3,902)		(361)	(1)	(6,746)
Disposals and retirements	-	(56)	GAE				(3,90 <i>2)</i> 48				(0,740)
Reclassifications Balance as of		3,528	645	58,778	987	7,424	40	5,605	388	(77,403)	
31 December 2008	183	87,093	1,449,148	779,279	12,211	124,746	31,875	91,936	9,638	58,495	2,644,604
								***************************************	***************************************		
Accumulated											
depreciation: Balance as of											
1 January 2007	-	5,277	88,978	44,102	1,362	21,790	17,916	51,925	4,058	-	235,408
Charge for the year	_	2,803	45,696	22,594	783	10,956	2,362	6,978	875	-	93,047
Disposals and retirements	-	(154)	(45)	(426	(14)	(422)	(1,109)		(371)		(8,053)
Reclassifications	_		-	2		(2)				-	
Balance as of											
31 December 2007		7,926	134,629	66,272	2,131	32,322	19,169	53,391	4,562	-	320,402
Charge for the year	-	2,907	46,137	23,230	588	7,925	3,030	7,815	1,096	-	92,728
Disposals and retirements	•	(37)	-	(165	) (14)	(315)	(3,901)	(1,854)	(336)	-	(6,622)
Reclassifications		8	-		(8)		-	_			
Balance as of		10.004	400 766	90 227	2 607	20.022	10 200	50.252	5,322		406,508
31 December 2008		10,804	180,766	89,337	2,697	39,932	18,298	59,352	3,322	······································	400,508
Impairment losses: Balance as of											
1 January 2007	_	_		-	_	-	_	_		5	5
Charge for the year	~	_	-	-	-	-	-	3	7	-	10
Reversal of impairment	_	-	-	-	-	-	_	-	-	(4)	(4)
Balance as of											
31 December 2007		-	-	-	-	-		3	7	1	11
Reversal of impairment		_		-	-			(3)	(7)	(1)	(11)
Balance as of											
31 December 2008		**		<del>-</del>	<del>-</del>		-		N		-
Net book value as of 31 December 2008	183	76,289	1,268,382	689,942	9,514	84,814	13,577	32,584	4,316	58,495	2,238,096
Net book value as of 31 December 2007	183	75,693	1,313,874	654,101			11,994	30,754	3,995	24,860	***************************************

## FOR THE YEAR ENDED 31 DECEMBER 2008

(all amounts are in LTL thousand unless otherwise stated)

## 5 Property, plant and equipment (cont'd)

The depreciation of the Group's and the Company's property, plant and equipment for 2008 amounts to LTL 92,974 thousand and LTL 92,728 thousand, respectively. The amounts of LTL 92,951 thousand and LTL 92,705 thousand are included into operating expenses, the remaining amounts are included into other operating activities income (net) in the Group's and the Company's income statements.

The depreciation of the Group's and the Company's property, plant and equipment for 2007 amounts to LTL 93,281 thousand and LTL 93,047 thousand, respectively. The amounts of LTL 93,259 thousand and LTL 93,025 thousand are included into operating expenses, the remaining amounts are included into other operating activities income (net) in the Group's and the Company's income statements.

Property, plant and equipment of the Group and the Company with the acquisition cost of LTL 44,959 thousand and LTL 44,146 thousand, respectively, were fully depreciated as of 31 December 2008 (LTL 47,357 thousand and LTL 46,611 thousand as of 31 December 2007, respectively), but were still in use.

As of 31 December 2008 and 2007 the Group and the Company had no property, plant and equipment, acquired according to financial lease agreements.

Major objects of construction in progress of the Group and the Company as of 31 December 2008 were as follows:

Object	Group	Company
Construction of MRS in Jauniūnai, Širvintos district	31.781	31.781
Construction of transmission pipeline Jurbarkas - Šilalė branch	3,354	3,354
Construction of transmission pipeline Šilalė - Klaipėda branch	3,987	3,987
Other (including UAB Palangos Perlas)	19,479	19,373
Net book value as of 31 December 2008	58,601	58,495

## 6 Investments into subsidiaries

As of 31 December 2008 and 2007 the Company's investment into subsidiaries consisted of the investment into UAB Palangos Perlas and amounted to LTL 10,737 thousand.

## 7 Non-current accounts receivable

	Group		Company	
	2008	2007	2008	2007
AB Panevėžio Stiklas debt	6,373	6,373	6,373	6,373
Other non-current accounts receivable	65	75	65	75
	6,438	6,448	6,438	6,448
Less: allowance for non-current accounts receivable	(6,373)	(6,373)	(6,373)	(6,373)
	65	75	65	75

Receivable from AB Panevėžio stiklas is related to the mentioned entity debt for the supply of natural gas for the period 2000 - 2002. Due to solvency problems debts restructuring agreement was signed with AB Panevėžio Stiklas creditors on 30 August 2002, according to it the debt to the Company in the amount of LTL 6,373 thousand should be repaid during the years 2013 – 2024.

## FOR THE YEAR ENDED 31 DECEMBER 2008

(all amounts are in LTL thousand unless otherwise stated)

## 8 Inventories

	Grou	р	Company		
	2008	2007	2008	2007	
Raw materials, spare parts and other inventories	3,058	2,367	3,057	2,366	
Goods for resale (including natural gas)	55,182	106,904	55,168	106,889	
Inventories, gross	58,240	109,271	58,225	109,255	
Less: allowance for inventories	(66)	(207)	(66)	(207)	
	58,174	109,064	58,159	109,048	

As of 31 December 2008 the Group's and the Company's balances of the goods for resale significantly decreased due to lower quantity of natural gas stored in Latvia gas storage at the year end.

The cost of inventories accounted for at net realisable value amounted to LTL 1,160 thousand as of 31 December 2008 (LTL 1,422 thousand as of 31 December 2007). Changes in the allowance for inventories in 2008 and 2007 were included into operating expenses.

## 9 Accounts receivable

	Group		Company	
	2008	2007	2008	2007
Receivables for natural gas, transmission and distribution of natural gas from non-household customers	130,899	88,759	130,910	88,759
Receivables for natural gas, transmission and distribution of natural gas from household customers	4,500	3,555	4,500	3,555
Other trade receivables	1,764	807	1,757	809
	137,163	93,121	137,167	93,123
Prepaid income tax	1.852	-	1.844	-
Other accounts receivable	498	3,216	497	3,159
	139,513	96,337	139,508	96,282
Less: allowance for accounts receivable	(6,301)	(4,758)	(6,301)	(4,758)
	133,212	91,579	133,207	91,524

Trade receivables are non-interest bearing and are generally due in 30 days terms.

As of 31 December 2008 trade and other receivables with the nominal value of LTL 1,386 thousand (as of 31 December 2007 – LTL 4,338 thousand) were fully provided for.

As of 31 December 2008 the Group's and the Company's trade receivables increased significantly due to the increase in natural gas sales price for customers.

Movements in the allowance for impairment of the Group's and the Company's receivables were as follows:

	Individually Impaired	Collectively impaired	Total
Balance as of 31 December 2006	4,731	2,151	6,882
Charge for the year	320	404	724
Utilised	~	(496)	(496)
Unused amounts reversed	(1,492)	(860)	(2,352)
Balance as of 31 December 2007	3,559	1,199	4,758
Charge for the year	4,951	781	5,732
Utilised	-	(56)	(56)
Unused amounts reversed	(3,605)	(528)	(4,133)
Balance as of 31 December 2008	4,905	1,396	6,301

Changes in allowance for accounts receivable in 2008 and 2007 were included into operating expenses.

## FOR THE YEAR ENDED 31 DECEMBER 2008

(all amounts are in LTL thousand unless otherwise stated)

## 9 Accounts receivable (cont'd)

The ageing analysis of the Group's trade and other receivables as of 31 December 2008 and 2007 is as follows:

		Receivables past due but not impaired								
	Receivables neither past due nor impaired	Less than 30 days	30 – 90 days	90 – 180 days	180 – 360 days	More than 360 days	Total			
2007	82.825	5,062	958	121	63	-	89,029			
2008	113,473	14,090	3,491	191	111	-	131,356			

The ageing analysis of the Company's trade and other receivables as of 31 December 2008 and 2007 is as follows:

		Receivables past due but not impaired							
	Receivables neither past due nor impaired	Less than 30 days	30 – 90 days	90 – 180 days	180 – 360 days	More than 360 days	Total		
2007 2008	82,829 113,472	5,060 14,090	958 3,487	121 190	63 111	~	89,031 131,350		

## 10 Other current assets

The Group's other current assets consists of short term deposits in the amount of LTL 4,099 thousand as of 31 December 2008 (LTL 3,722 thousand as of 31 December 2007). Weighted average annual interest rate of the term deposits was 6.42 % as of 31 December 2008 (4.91 % as of 31 December 2007). The maturity of term deposits is 3 - 6 months period.

## 11 Cash and cash equivalents

	Group		Company	
	2008	2007	2008	2007
Cash at bank, in transit and on hand	3,984	3,952	3,853	3,695
Frozen funds	6,137	6,137	6,137	6,137
Deposits with the term of less than three months	80,242	29,642	80,142	29,642
	90,363	39,731	90,132	39,474
Less: impairment	(6,137)	(6,137)	(6,137)	(6,137)
	84,226	33,594	83,995	33,337

Frozen funds mostly consist of the Group's and the Company's cash deposited at the bank AB Litimpeks Bankas. The bank went bankrupt in 1999 and it is now administrated by UAB Valeksa. A 100 % allowance is recorded for this amount.

The original term of all deposits is less than three months, the weighted average annual interest rate as of 31 December 2008 was 2.54 % (3.7 % as of 31 December 2007).

Cash at banks is invested into short-term deposits, the interest rate depending on the time limit may be fixed or floating. Overnight deposits are with floating interest rate, which depends on daily published interbank interest rates. The other deposits with the term less than three months are with fixed interest rate. The fair value of cash and current deposits of the Group and the Company as of 31 December 2008 was LTL 84,226 thousand and LTL 83,995 thousand, respectively (LTL 33,594 thousand and LTL 33,337 thousand as of 31 December 2007).

## CONSOLIDATED AND PARENT COMPANY'S FINANCIAL STATEMENTS

## FOR THE YEAR ENDED 31 DECEMBER 2008

(all amounts are in LTL thousand unless otherwise stated)

## 12 Share capital

There were no changes in share capital during 2008 and 2007, and as of 31 December 2008 and 2007 the share capital of the Company amounted to LTL 469,068 thousand.

## 13 Reserves

## Legal reserve

A legal reserve is a compulsory reserve under legislation of the Republic of Lithuania. Annual transfers of not less than 5 % of net profit are compulsory until the reserve reaches 10 % of the share capital. At least an amount of LTL 3,197 thousand of the Company's net 2008 profit must be allocated for a transfer to the legal reserve for 2008. This amount may change depending on the final decision of the shareholders of the Company to be made after the issue of these financial statements.

## Other reserves

The Group and the Company also forms reserves for corporate business development.

## Profit distribution

The Company did not have a draft proposal of profit distribution for 2008 on the date of issue of these financial statements.

## 14 Grants (deferred revenue)

Group and Company		2008			2007	
	Deferred revenue	Grants	Total	Deferred revenue	Grants	Total
Balance at the beginning of the period	75,436	61,795	137,231	50,975	60,126	111,101
Additions per year	28,831	2,010	30,841	25,529	4,094	29,623
Grants receivable for compensation of expenses	-	-	-	-	227	227
Amortisation per year	(1,574)	(2,044)	(3,618)	(1,068)	(2,046)	(3,114)
Grants used for compensation of expenses		(242)	(242)		(606)	(606)
Balance at the end of the period	102,693	61,519	164,212	75,436	61,795	137,231

Increase in grants (deferred revenue) in 2008 is mainly influenced by the payments received for new connections of customers to the Group's and the Company's natural gas system.

Grants also include the corresponding fair value of property, plant and equipment received free of charge and charged to the income statement in portions on a straight-line basis over the assets' estimated useful life.

## 15 Borrowings

	Gro	Company		
	As of 31 December 2008	As of 31 December 2007	As of 31 December 2008	As of 31 December 2007
Non-current borrowings				
Borrowings from Lithuanian credit institutions	8,576	10,720	8,576	10,720
Current borrowings				
Current portion of non-current borrowings	2,144	10,839	2,144	10,839
	10,720	21,559	10,720	21,559

## FOR THE YEAR ENDED 31 DECEMBER 2008

(all amounts are in LTL thousand unless otherwise stated)

## 15 Borrowings (cont'd)

The terms of repayment of non-current borrowings are as follows:

	As of 31 Dec	ember 2008	As of 31 December 2007		
	Fixed interest bearing loans			•	
2008	-	-	9,644	1,195	
2009	2,144	-	2,144	-	
2010	2,144	_	2,144	-	
2011	2,144	-	2,144	-	
2012	2,144	-	2,144		
2013	2,144	<u>-</u>	2,144	_	
	10,720	<u> </u>	20,364	1,195	

Actual interest rates are close to effective interest rates. As of 31 December 2008 the weighted average annual interest rate of borrowings outstanding was 5.65 % (5.05 % as of 31 December 2007). In 2008 and 2007 the period of repricing floating interest rates on borrowings was 6 months.

Borrowings at the end of the year in national and foreign currencies expressed in LTL were as follows:

	Grot	Company		
Borrowings denominated in:	2008	2007	2008	2007
EUR	10,720	20,364	10,720	20,364
LTL		1,195	<u> </u>	1,195
	10,720	21,559	10,720	21,559

None of the Company's loans are secured by pledging assets owned by the Company or by third parties guarantees.

As of 31 December 2008 the Group and the Company had available LTL 6,900 thousand (LTL 20,000 thousand as of 31 December 2007) of unutilized credit limit facility in respect of which all conditions precedent had been met.

## 16 Trade payables

	Grou	Group		any
	2008	2007	2008	2007
Suppliers of natural gas	177,729	116,598	177,729	116,598
Other	3,222	2,917	3,212	2,900
	180,951	119,515	180,941	119,498

As of 31 December 2008 the Group's and the Company's trade payables significantly increased due to the significant increase in import price of natural gas.

Terms and conditions of the above financial liabilities:

- Trade payables are non-interest bearing and are normally settled on 20 days terms.

Interest payable accounted under Other current liabilities caption (other than trade payables) in the Groups and the Company's balance sheet is settled as follows:

- Interest payable is normally settled quarterly or semi-annually throughout the financial year.

## FOR THE YEAR ENDED 31 DECEMBER 2008

(all amounts are in LTL thousand unless otherwise stated)

## 17 Cost of sales

In 2008 the major part of the Group's and the Company's cost of sales consists of the cost of natural gas – 99.96 % and 99.98 %, respectively (99.90 % and 99.93 %, respectively, in 2007).

## 18 Operating expenses

	Group		Compa	ıny	
	2008	2007	2008	2007	
Depreciation and amortisation	94,335	94,482	94,087	94,247	
Salaries and social security	87,747	75,358	87,122	74,758	
Repair and maintenance expenses	29,727	25,524	29,619	25,419	
Taxes other than income tax	11,319	10,861	11,245	10,801	
Fuel	2,892	2,413	2,880	2,403	
Communication services	1,872	1,641	1,860	1,626	
Meters	1,608	1,682	1,608	1,682	
Impairment of assets	982	(1,948)	982	(1,948)	
Other	22,254	21,315	22,213	21,280	
	252,736	231,328	251,616	230,268	

## 19 Other operating activities income (net)

In 2008 the major part of the Group's and the Company's other operating activities income consists of grants (including deferred revenues) amortisation amounting to LTL 3,618 thousand, in 2007 it included also amortisation of grants amounting to LTL 3,114 thousand and the gain on property, plant and equipment disposals for the amount of LTL 2,144 thousand.

## 20 Financial and investing activities

	Group		Compa	any
	2008	2007	2008	2007
Interest income on deposits	5,099	2,688	4,868	2,533
Other income from financial and investing activities	1,438	346_	1,438	346
Total income from financial and investing activities	6,537	3,034	6,306	2,879
Interest expenses on borrowings	(862)	(2,346)	(862)	(2,346)
Other expenses from financial and investing activities	(1)	(3)	(1)	(3)
Total expenses from financial and investing activities	(863)	(2,349)	(863)	(2,349)
Gain from financial and investing activities, net	5,674	685	5,443	530

## FOR THE YEAR ENDED 31 DECEMBER 2008

(all amounts are in LTL thousand unless otherwise stated)

## 21 Income tax

_	Group		Company	
	2008	2007	2008	2007
Income tax:				
Income for the year before income tax according to IFRS	73,273	125,332	73,078	125,076
Changes in temporary differences	52,837	50,513	52,893	50,574
Permanent differences	921	2,299	919	2,299
Taxable income for the year	127,031	178,144	126,890	177,949
Current income tax	19,055	32.065	19.035	32,031
Prior periods' income tax adjustment	(214)	(6,465)*	(214)	(6,465)*
Change in deferred income tax	51,914	(4,246)	52,037	(4,256)
Impact on change in income tax rate recorded directly under the		(1,410)	,	(1,200)
caption of retained earnings in the balance sheet**	(61,717)		(61,717)	
Income tax expense charged to the income statement	9,038	21,354	9,141	21,310
Deferred tax asset: Impairment losses on property, plant and equipment, accounts receivable and inventories  Deferred revenue from connection fees	6,224 2,877	3,884 2,201	5,582 2,877	3,480 2,201
Other	,	604	· -	599
Deferred tax asset before valuation allowance	9,101	6,689	8,459	6,280
Less: valuation allowance	(4,559)	(4,084)	(4,555)	(4,079)
Less: deferred tax asset netted with deferred tax liability	(4,542)	(2,201)	(3,904)	(2,201)
Deferred tax asset, net	_	404***		*
Deferred tax liability:				
Revaluation of property, plant and equipment	(246,977)	(193,126)	(246,866)	(193,126)
Deferred tax liability, net	(242,453)	(190,925)	(242,962)	(190,925)

<sup>\*</sup> These amounts include the income tax and deferred tax recalculated for the years 2005 and 2006, recognised in the financial statements for the year 2007, when the State Tax Inspectorate of the Ministry of Finance Ministry recognised that the revenue from connection to the Company's gas system of new users on income tax purposes may be recognised during the capitalised assets useful lives.

Valuation allowance was made for part of the deferred tax asset that, in the opinion of the management, is not likely to be realised in the foreseeable future. Deferred income tax asset and deferred income tax liability are netted off in the balance sheet of the Company, as they both are related to the same tax authority. In the Group's balance sheet the deferred tax asset and deferred tax liability of the Company and it's subsidiary is netted to the extent they are realised simultaneously.

<sup>\*\*</sup> Due to application of 20 % income tax rate starting from 1 January 2009, the Group and the Company performed the recalculation of deferred income tax assets and liabilities. Based on the Group's and the Company's choice the effect of change in income tax rate for the deferred income tax liability component was recognised under the retained earnings (deficit) caption in the balance sheet.

<sup>\*\*\*</sup> Represents deferred income tax asset from the revaluation of the property, plant and equipment of the subsidiary, the realisation term of which was different from the Company's deferred tax liability realisation terms. As the Company and the subsidiary are taxed individually this deferred tax asset was not set off against the remaining Group's deferred tax liability.

## FOR THE YEAR ENDED 31 DECEMBER 2008

(all amounts are in LTL thousand unless otherwise stated)

## 21 Income tax (cont'd)

While assessing deferred income tax asset and liability components in 2008 the Group and the Company has used 20 % income tax rate. While assessing deferred income tax asset and liability components in 2007 the Group and the Company has used income tax rate of 15 %, as future change of tax rate was unknown as of the release date of financial statements for the year 2007.

The reported amount of income tax expense for the year can be reconciled to the amount of income tax expense that would result from applying the statutory income tax rate of 15 % and 20 % to pre-tax income:

	Group		Company	
	2008	2007	2008	2007
Profit before tax	73,273	125,332	73,078	125,076
Tax (expense) at the applicable standard tax rate	(10,991)	(22,560)	(10,962)	(22,514)
Non-deductible items	138	(414)	138	(414)
Change in deferred tax asset realisation allowance	475	2,392	476	2,395
Impact of changes in income tax rates	1,554	223	1,421	218
Effect of prior periods income tax adjustment	(214)	(995)	(214)	(995)
Income tax (expense)	(9,038)	(21,354)	(9,141)	(21,310)

## 22 Earnings per share

Basic earnings per share reflect the Group's and the Company's net income, divided by the weighted average number of shares. There are no diluting instruments, therefore basic and diluted earnings per share are equal. Calculations of the basic earnings per share are presented below:

	Group		Company	
	2008 2007		2008	2007
Net profit attributable to the shareholders (in LTL thousand)	64,235	103,978	63,937	103,766
Weighted average number of shares in thousand	469,068	469,068	469,068	469,068
Basic earnings per share (in LTL)	0.14	0.22	0.14	0.22

As there were no changes in the share capital of the Company during 2008 and 2007, therefore the weighted average number of shares equals to the total number of shares.

## 23 Dividends declared

	2008	2007
		00.000
Approved dividends (in LTL thousand)*	50,000	30,000
Number of shares at the date when dividends were declared (in thousand)	469,068	469,068
Approved dividends per share (LTL)	0.11	0.06

<sup>\*</sup> In the year when the dividends are approved.

## 24 Cash generated from investing activities

When calculating cash flows from investing activities, the change in accounts payable for non-current assets of the Group and the Company amounting to LTL 421 thousand (in 2007 LTL 1,127 thousand and LTL 1,134 thousand, respectively), was taken into account.

## FOR THE YEAR ENDED 31 DECEMBER 2008

(all amounts are in LTL thousand unless otherwise stated)

## 25 Capital commitments

In accordance with the Natural Gas Law of the Republic of Lithuania and pursuant to the procedure approved by the order No. 201 of the Ministry of Economy of the Republic of Lithuania dated 20 June 2001 (hereinafter the Order), in 2002 the Group and the Company started the process of buying out natural gas supply systems of common use owned by other legal entities and natural persons. During 2002 - 2008 the Group and the Company has bought out 313 km pipelines for the total value of LTL 5,021 thousand. In accordance with the regulation of the Order, the owners of the natural gas common use systems could make the requests till 31 December 2007. As of 31 December 2008 the Group and the Company has unsatisfied requests to buy out 115 km pipelines with the estimated price of approximately LTL 1 million according to the Group's and the Company's calculation.

As of 31 December 2008, the Group and the Company had the contracts for non-current assets acquisition, which are not recognised in these financial statements and amount to LTL 78,225 thousand.

## 26 Financial assets and liabilities and risk management

## Liquidity risk

The Group's and the Company's policy is to maintain sufficient amount of cash and cash equivalents or have available funding through an adequate amount of committed overdraft and loans to meet their commitments at a given date. Liquidity risk is managed by constantly forecasting the current and non-current cash flows of the Group and the Company.

The table below summarises the maturity profile of the Group's financial liabilities as of 31 December 2008 based on contractual undiscounted payments (scheduled payments including interest).

	On demand	Less than 3 months	3 to 12 months	1 to 5 years	More than 5 years	Total
Interest bearing loans and		3,362	8,353	10.150	2,235	24,100
borrowings Other current liabilities	-	1,802	0,000	10,150	2,230	1,802
Trade payables		119,515	**	_	_	119,515
Balance as of 31 December 2007	*	124,679	8,353	10,150	2,235	145,417
Interest bearing loans and borrowings	~	-	2,719	9,666	w	12,385
Other current liabilities	-	593	-	-	-	593
Trade payables	-	180,899	52	-	-	180,951
Balance as of 31 December 2008	-	181,492	2,771	9,666		193,929

The table below summarises the maturity profile of the Company's financial liabilities as of 31 December 2008 based on contractual undiscounted payments (scheduled payments including interests).

	On demand	Less than 3 months	3 to 12 months	1 to 5 years	More than 5 years	Total
Interest bearing loans and						
borrowings	-	3,362	8,353	10,150	2,235	24,100
Other current liabilities	-	1,802	-	-	-	1,802
Trade payables		119,498	-			119,498
Balance as of						
31 December 2007	-	124,662	8,353	10,150	2,235	145,400
Interest bearing loans and						
borrowings	-	~	2,719	9,666	-	12,385
Other current liabilities	**	593	-	-		593
Trade payables	-	180,889	52	_	-	180,941
Balance as of						
31 December 2008	<b>j.</b>	181,482	2,771	9,666		193,919

## FOR THE YEAR ENDED 31 DECEMBER 2008

(all amounts are in LTL thousand unless otherwise stated)

## 26 Financial assets and liabilities and risk management (cont'd)

#### Credit risk

The Group's and the Company's management believes that the maximum credit risk is equal to the trade receivables, cash and deposits less impairment losses recognised at the balance sheet date. As the Group and the Company are working with big number of costumers, they do not face a significant credit concentration risk. Credit risk is managed through regular monitoring procedures (individual debtors' supervision, monitoring and analysis of major customers, seeking to anticipate the potential solvency problems in the future and other) and the use of appropriate credit conditions. Every month there are valued debts of the individual customers and their groups and in accordance with procedures of the Company there is accepted the decision for the formation of allowance for accounts receivable.

The risk of the keeping the Group's and the Company's unused funds in bank accounts or keeping as current deposits is not significant, because only the banks with the highest credit ratings are selected as the partners.

The Group and the Company does not guarantee obligations of other parties.

## Foreign currency risk

In order to manage foreign currency risk, the purchases and sales transactions of the Group and the Company are mainly denominated in LTL and EUR., litas is pegged to the euro, therefore, the foreign currency risk is not significant.

Monetary assets and liabilities denominated in local and foreign currencies as of 31 December 2008 were as follows (stated in LTL):

	Group	Company	Group	Company	
	Ass	Assets		Liabilities	
LTL	219,328	215,217	41,277	41,227	
EUR	2,274	2,050	188,501	188,501	
Total	221,602	217,267	229,778	229,728	

Monetary assets and liabilities denominated in local and foreign currencies as of 31 December 2007 were as follows (stated in LTL):

	Group	Company	Group	Company	
	As	Assets		Liabilities	
LTL	128,839	124,927	65,079	65,029	
EUR	131	9	120,764	120,764	
Total	128,970		185,843	185,793	

## Interest rate risk

As of 31 December 2008 all the Group's and the Company's borrowings are with fixed interest rates. The Group and the Company does not use any financial instruments designated to manage the fluctuation in interest rates.

During the year 2008 the Company has fully repaid the borrowing with the floating interest rate and this amount was not significant.

The following table demonstrates the sensitivity to a reasonably possible change in interest rates, with all other variables held constant, of the Group's and the Company's profit before tax (through the impact on floating rate borrowings). There is no impact on the Group's and the Company's equity, other than current year profit impact.

The sensitivity analysis was performed only for the Group's and the Company's borrowings with a floating interest rate held as of 31 December 2007.

	Increase/decrease in basis points	Effect on profit before tax	
<b>2007</b> LTL	+300	(36)	
LTL	-300	36	

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## FOR THE YEAR ENDED 31 DECEMBER 2008

(all amounts are in LTL thousand unless otherwise stated)

## 26 Financial assets and liabilities and risk management (cont'd)

## Gas import price fluctuation risk

Natural gas import price depends on oil and gasoline prices in international market, the USD and EUR ratio fixed by the European Central Bank and actual natural gas calorific value. This risk is managed respectively: for non-household customers - by setting the gas price depending on the same variable component values, for household customers - through the regulated price-setting mechanism.

## Fair value of financial instruments

The Group's and the Company's principal financial instruments not carried at fair value are trade and other receivables, investment into subsidiary (in the Company), trade and other payables, long-term and short-term borrowings.

Fair value is defined as the amount at which the instrument could be exchanged between knowledgeable willing parties in an arm's length transaction, and these parties intend to purchase (sell) assets or net off the liabilities. Fair values are obtained from quoted market prices, discounted cash flow models and option pricing models as appropriate.

The following methods and assumptions are used to estimate the fair value of each class of financial instruments:

- (a) The carrying amount of current trade and other accounts receivable, investments into subsidiary (in the Company), current accounts payable and short-term borrowings approximates fair value;
- (b) The fair value of non-current borrowings is based on the quoted market price for the same or similar issues or on the current rates available for borrowings with the same maturity profile. The fair value of non-current borrowings with variable and fixed interest rates approximates their carrying amounts.

## 27 Commitments and contingencies

## Legal disputes

- 1. On 29 December 2008 the National Control Commission for Prices and Energy (hereinafter the Commission) adopted the Resolution No O3-219 "On the Public Limited Company Lietuvos Dujos Natural Gas Transmission and Distribution Prices and Natural Gas Prices for Household Customers" (hereinafter the Resolution), with which the Commission unilaterally set natural gas transmission and distribution prices and natural gas prices for household customers to be applied from 1 January 2009. On 28 January 2009 AB Lietuvos Dujos applied to Vilnius County Administrative Court for annulment off the above Resolution of the Commission.
- 2. AB Lietuvos Dujos is taking part as third interested party in the case in Vilnius County Administrative Court according to the complaint of 29 December 2008 of the National Gas, Electricity and Heat Consumer Protection League regarding the Commission's Resolution No O3-219 "On the Public Limited Company Lietuvos Dujos' Natural Gas Transmission and Distribution Prices and Natural Gas Prices for Household Customers".
- 3. AB Lietuvos Dujos has also lodged complaints against previous activities of the Commission. These complaints are currently in progress. AB Lietuvos Dujos lodged a complaint to Vilnius County Administrative Court against the Commission's Resolution No O3-18 of 29 April 2005 "On AB Lietuvos Dujos' Price Caps of Natural Gas Transmission and Distribution and Price Caps of Natural Gas for the Regulated Customers", the Commission's Resolution No O3-30 of 30 May 2005 "On AB Lietuvos Dujos' Prices of Natural Gas Transmission and Distribution and Prices of Natural Gas for Regulated Customers", the Commission's Resolution No O3-36 of 30 June 2005 "On AB Lietuvos Dujos' Prices of Natural Gas Transmission and Distribution and Prices of Natural Gas for Regulated Customers", and the Commission's Resolution No O3-20 of 27 April 2006 "On the Adjustment of AB Lietuvos Dujos' Price Caps of Natural Gas Transmission and Distribution and Price Caps of Natural Gas for Regulated Customers". With the decision of 13 March 2007 Vilnius County Administrative Court rejected the complaint of AB Lietuvos Dujos. AB Lietuvos Dujos took an appeal to the Supreme Administrative Court of Lithuania (hereinafter SACL). In its judgement passed on 27 December 2007, SACL proposed that the case should be heard by an extended judicial collegium.

The outcome of above mentioned claims is uncertain and can not be estimated with reasonable efforts. In addition, based on the management estimates, there is no need to accrue any amounts for any potential future losses in relation to the above — mentioned cases. As at the time the Company is applying tariffs, which have been approved by the Commission.

## FOR THE YEAR ENDED 31 DECEMBER 2008

(all amounts are in LTL thousand unless otherwise stated)

## 28 Related party transactions

The parties are considered related when one party has the possibility to control the other one or have significant influence over the other party in making financial and operating decisions.

The related parties of the Group and the Company, transaction amounts and debts as of 31 December 2008 and 2007 were as follows:

- E.ON Ruhrgas International AG (one of the major shareholders of the Company);
- OAO Gazprom (one of the major shareholders of the Company);
- State Property Fund (one of the major shareholders of the Company);
- UAB Palangos Perlas (subsidiary of the Company);
- AS Latvijas Gaze (the same shareholders);
- E.ON IS GmbH (same ultimate shareholder).

2008	Purchases	rchases Sales		Accounts payable	
OAO Gazprom	1,190,474	10,017	1,130	177,729	
UAB Palangos Perlas	95	53	11	~	
AS Latvijas Gaze	4,585	•		12	
E.ON IS GmbH	198	~	*	40	
	1,195,352	10,070	1,141	177,781	
2007	Purchases	Sales	Accounts receivable	Accounts payable	
OAO Gazprom	746,676	10,218	-	100,393	
UAB Palangos Perlas	106	36	7	-	
AS Latvijas Gaze	3,782	-	-	7	

Dividends to the shareholders have been paid in 2008 and 2007.

Outstanding balances at the year end are unsecured, interest free and settlement occurs in cash in 20 - 30 days term. There have been no guarantees provided or received for any related party receivable or payable and no allowance has been made for the amounts owed by related parties.

750,564

10,254

100,400

## Payments for management

The Group's and the Company's payments to the administration management and the Board members amounted to LTL 2,416 thousand and LTL 2,345 thousand in 2008, respectively (LTL 1,822 thousand and LTL 1,757 thousand in 2007, respectively). The bonuses paid for the Company's Board members amounted to LTL 79 thousand in 2008 (nil in 2007). In 2008 and 2007 the management of the Group and the Company did not receive any loans, guarantees; no other payments or property transfers were made or accrued.

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(all amounts are in LTL thousand unless otherwise stated)

## 29 Capital management

The primary objectives of the Group's and the Company's capital management are to ensure that the Group and the Company complies with externally imposed capital requirements and that the Group and the Company maintains healthy capital ratios in order to support its business and to maximise shareholders' value.

The Group and the Company manages its capital structure and makes adjustments to it in the light of changes in economics conditions and the risk characteristics of its activities. To maintain or adjust the capital structure, the Group and the Company may issue new shares, adjust the dividend payment to shareholders, return capital to shareholders. No changes were made in the objectives, policies or processes of capital management during the years end 31 December 2008 and 2007.

The Group and the Company is obliged to upkeep its equity ratio not less than 50 % of its share capital, as imposed by the Law on Companies of Republic of Lithuania. There were no other externally imposed capital requirements on the Group and the Company. As of 31 December 2008 and 2007 the Group and the Company has been in compliance with this requirement.

The Group and the Company monitors capital using debt to equity ratio. Capital includes ordinary shares, reserves, retained earnings attributable to the equity holders of the parent. There is no specific debt to equity ratio target set out by the Group's and the Company's management, however current ratios presented below are treated as quite good performance indicators.

	Group		Company	
	2008	2007	2008	2007
Non-current liabilities (including deferred tax and grants)	415,223	338,876	415,750	338,876
Current liabilities	231,738	190,293	231,681	190,225
Liabilities	646,961	529,169	647,431	529,101
Equity	1,882,305	1,929,787	1,881,045	1,928,825
Debt to equity ratio	34.37 %	27.42 %	34.42 %	27.43 %