JSC "KAUNO ENERGIJA"

CONSOLIDATED AND COMPANY'S
FINANCIAL STATEMENTS FOR THE I HALF,
2009 PREPARED ACCORDING TO
INTERNATIONAL FINANCIAL REPORTING STANDARDS AS
ADOPTED BY THE EUROPEAN UNION

Balance sheets		Group		Company	
	Notes	30 June, 2009	31 December, 2008	30	31 December, 2008
ASSETS	Notes		2000		2000
Non-current assets					
Non-current intangible assets		1.407	1.783	1.401	1.683
Non-current tangible assets	3	1.101	1.700	1.401	1.000
Land and buildings	Ū	30.135	30.692	28.579	29.108
Structures and machinery		119.940	117.555	119.925	117.525
Vehicles		837	1.109	725	937
Equipment and tools		6.177	7.062	6.090	6.966
Construction in progress and prepayments		7.557	8.681	7.557	8.681
Total tangible assets		164.646	165.099	162.876	163.217
Non-current financial assets					
Investments into daughter companies	1	_	-	6.053	6.053
Non-current accounts receivable	4	65	65	65	65
Deferred tax income		88	88	-	-
Other financial assets	5	433	433	433	433
Total non-current financial assets		586	586	6.551	6.551
Total non-current assets		166.639	167.468	170.828	171.451
Current assets					
Inventories and prepayments					
Inventories		6.082	5.581	5.925	5.541
Prepayments		696	511	700	499
Total inventories and prepayments		6.778	6.092	6.625	6.040
Current accounts receivable	6				
Trade receivables		44.608	54.797	44.488	55.032
Other receivables		7.731	8.547	7.763	8.655
Total accounts receivable		52.339	63.344	52.251	63.687
Cash and cash equivalents	7	2.048	3.616	2.043	3.604
Total current assets		61.165	73.052	60.919	73.331
Total assets		227.804	240.520	231.747	244.782

(cont'd on the next page)
The accompaying notes are an integral part of these financial statements.

Balance sheets (cont'd)					
	Notes	Group 30 June, 200	31 9 December, 2008	Company 30 June, 2009	31 December, 2008
EQUITY AND LIABILITIES					
Equity					
Share capital	1	119.510	119.510	119.510	119.510
Legal reserve	8	233	3.041	-	2.808
Other reserve		-	-	-	-
Retained earnings (deficit)					
Profit (loss) for the current year		21.237	(4.235)	21.375	(4.343)
Profit (loss) for the previous year		(6.466)_	(5.039)	(2.883)	(1.348)
Total retained earnings (deficit)		14.771	(9.274)	18.492	(5.691)
Total equity		134.514	113.277	138.002	116.627
Payables and liabilities					
Non-current payables and liabilities					
Non-current financial debts	9	37.869	33.921	37.869	33.921
Lease (financial lease)	10	95	95	-	-
Deferred tax liability		-	-	805	805
Grants (deferred income)	11	9.875	10.253	9.875	10.253
Employee benefit liability	12	1.605	1.612	1.605	1.612
Other non-current liabilities		795	824	795	824
Total non-current payables and liabilities	es	50.239	46.705	50.949	47.415
Current payables and liabilities					
Non-current portion of financial debts a	nd				
lease (financial lease) of the current ye		4.828	8.834	4.803	8.785
Current financial debts	9	28.479	15.720	28.479	15.720
Trade payables	13	6.185	50.929	6.199	51.361
Payroll related liabilities		1.319	2.054	1.107	1.933
Advances received		892	932	892	920
Taxes payable		40	775	10	727
Derivative financial instruments	14	864	567	864	567
Other current payables and liabilities		444	727	442	727
Total current payables and liabilities	•	43.051	80.538	42.796	80.740
Total payables and liabilities		93.290	127.243	93.745	128.155
Total equity and liabilities		227.804	240.520	231.747	244.782
The accompanying notes are an integral director Rimantas	Generalinio direkt pardavimų ir rinka Bakas direk	bese simanc oriaus pavaduotojas odaros departamento ktorius Karčiauskas	1/-		uly, 2009
Chief accountant Violeta St			Here	<u>20 J</u>	uly, 2009

Income (loss) statements

		Group					
	Notes	II quater, 2009	l half, 2009	II quater, 2008	l half, 2008	2008	2007
Operating income							
Sales income	15	31.108	178.039	26.864	112.660	205.974	169.528
Other operating income	16	293	554	126	401	1.337	1.319
Total operating income		31.401	178.593	26.990	113.061	207.311	170.847
Operating expenses							
Fuel and heat purchased		(21.524)	(124.374)	(17.920)	(67.689)	(137.604)	(112.195)
Salaries and social security	12	(5.777)	(9.985)	(6.351)	(10.568)	(24.999)	(23.121)
Raw materials		(417)	(860)	(683)	(1.272)	(2.404)	(2.356)
Taxes other than income ta	X	(873)	(1.859)	(825)	(1.682)	(3.462)	(3.409)
Electricity		(442)	(1.468)	(529)	(1.523)	(2.891)	(3.976)
Depreciation and		` ,	,		, ,	,	, ,
amortisation	3	(4.115)	(8.365)	(4.683)	(9.994)	(18.982)	(20.540)
Repairs and maintenance		(649)	(1.028)	(2.208)	(2.732)	(5.160)	(2.807)
Water		(187)	(257)	(94)	(178)	(517)	(801)
Change in allowance for							
accounts receivable	6	(1.126)	(1.466)	144	582	1	1.133
Change in allowance for inventories						181	8
Petrašiūnai power plant						101	o .
operator expenses	1	(585)	(1.170)	(522)	(1.037)	(2.184)	(2.193)
Other expenses		(2.219)	(4.731)	(3.186)	(6.244)	(10.760)	(9.363)
Other operating expenses	16	(224)	(373)	(490)	(860)	(1.363)	(1.025)
Total operating expenses	;	(38.138)	(155.936)	(37.347)	(103.197)	(210.144)	(180.645)
Operating profit		(6.737)	22.657	(10.357)	9.864	(2.833)	(9.798)
Income from financial and							
investment activity	17	426	692	353	656	1.281	1.314
Expenses from financial an	a 18	(1.050)	(2.112)	(571)	(1.267)	(3.343)	(2.008)
investment activity Net profit for financial and		(1.000)	(2.112)	(371)	(1.207)	(3.343)	(2.006)
investment activity	u	(624)	(1.420)	(218)	(611)	(2.062)	(694)
Profit before tax		<u> </u>	(1112)		(5.1.)		(0.0.7)
		(7.361)	21.237	(10.575)	9.253	(4.895)	(10.492)
Income tax						-660	-1.866
Net profit		(7.361)	21.237	(10.575)	9.253	(4.235)	(8.626)
Basic earnings per share					_	,	, ,
(LTL)	19	(0,37)	1,07	(0,54)	0,47	(0,21)	(0,44)

The accompanying notes are an integral part of these financial statements.

General director

Rimantas Bakas pardavimų ir rinkodaros departamento direktorius

Stantislovas Karčiauskas

Chief accountant

Violeta Staškūnienė

AB "Kauno energija"
Generalia"
Generali

Operating income 15 31.051 177.930. 26.699 112.150. 205.233 168.003 Other operating income 16 269 515 122 401 1.322 1.370 Total operating income Operating expenses Fuel and heat purchased (21.524) (124.374) (17.920) (67.689) (137.604) (112.195) Salaries and social security 12 (5.358) (9.155) (5.627) (9.158) (22.396) (20.098) Raw materials (286) (791) (521) (987) (1.991) (2.013) Taxes other than income tax (861) (1.836) (813) (1.659) (3.402) (3.354) Electricity (861) (1.836) (813) (1.659) (3.402) (3.356) Depreciation and amortisation 3 (4.072) (8.279) (4.632) (9.896) (18.784) (20.389) Repairs and maintenance (649) (1.028) (2.208) <		Notes	Company Il quater, 2009		II quater, 2008	l half, 2008	2008	2007
Other operating income 16 269 515 122 401 1.322 1.370 Total operating income Operating expenses 31.320 178.445 26.821 112.551 206.555 169.373 Fuel and heat purchased (21.524) (124.374) (17.920) (67.689) (137.604) (112.195) Salaries and social security 12 (5.358) (9.155) (5.627) (9.158) (22.396) (20.098) Raw materials (286) (791) (521) (987) (1.991) (2.013) Taxes other than income tax (861) (1.836) (813) (1.659) (3.402) (3.354) Electricity (438) (1.457) (523) (1.508) (2.863) (3.956) Depreciation and amortisation 3 (4.072) (8.279) (4.632) (9.896) (18.784) (20.389) Repairs and maintenance (649) (1.028) (2.208) (2.732) (5.181) (2.804) Water (185) (253) (90)	Operating income							
Total operating income Operating expenses Fuel and heat purchased Salaries and social security 12 (5.358) (9.155) (5.627) (9.158) (22.396) (20.098) Raw materials Case other than income tax Electricity (438) (1.457) (523) (1.508) (2.863) (3.956) Depreciation and amortisation 3 (4.072) (8.279) (4.632) (9.896) (18.784) (20.389) Repairs and maintenance (649) (1.028) (2.208) (2.732) (5.181) (2.804) Water (185) (253) (90) (170) (502) (787) Change in allowance for accounts receivable Change in allowance for inventories Heating and hot water systems supervision expenses 1 (399) (852) (688) (1.417) (2.485) (2.801) Petrašiūnai power plant operator expenses (2.166) (4.630) (3.001) (5.922) (1.037) (2.184) (2.193) Other expenses Operating expenses Operating profit (1.049) (2.109) (569) (1.263) (3.800) (2.003) Profit before tax 1 (623) (1.417) (216) (607) (2.519) (639) Profit before tax	Sales income	15	31.051	177.930.	26.699	112.150.	205.233	168.003
Total operating income	Other operating income	16	269	515	122	401	1.322	1.370
Fuel and heat purchased (21.524) (124.374) (17.920) (67.689) (137.604) (112.195) Salaries and social security 12 (5.358) (9.155) (5.627) (9.158) (22.396) (20.098) Raw materials (286) (791) (521) (987) (1.991) (2.013) Taxes other than income tax (861) (1.836) (813) (1.659) (3.402) (3.354) Electricity (438) (1.457) (523) (1.508) (2.863) (3.956) Depreciation and amortisation 3 (4.072) (8.279) (4.632) (9.896) (18.784) (20.389) Repairs and maintenance (649) (1.028) (2.208) (2.732) (5.181) (2.804) Water (185) (253) (90) (170) (502) (787) Change in allowance for accounts receivable 6 (1.126) (1.466) 144 582 1 1.133 Heating and hot water systems supervision (2.20) (365) (1.170)<	Total operating income			178.445	26.821	112.551		169.373
Salaries and social security 12 (5.358) (9.155) (5.627) (9.158) (22.396) (20.098) Raw materials (286) (791) (521) (987) (1.991) (2.013) Taxes other than income tax (861) (1.836) (813) (1.659) (3.402) (3.354) Electricity (438) (1.457) (523) (1.508) (2.863) (3.956) Depreciation and amortisation 3 (4.072) (8.279) (4.632) (9.896) (18.784) (20.389) Repairs and maintenance (649) (1.028) (2.208) (2.732) (5.181) (2.804) Water (185) (253) (90) (170) (502) (787) Change in allowance for accounts receivable 6 (1.126) (1.466) 144 582 1 1.133 Change in allowance for inventories 8 181 8 Heating and hot water systems supervision expenses 1 (399) (852) (688) (1.417) (2.485) (2.801) Petrašiūnai power plant operator expenses 1 (585) (1.170) (522) (1.037) (2.184) (2.193) Other expenses 1 (220) (362) (489) (855) (1.357) (986) Total operating expenses (220) (362) (489) (855) (1.357) (986) Total operating profit (6.649) (1.049) (2.109) (569) (1.263) (3.800) (2.003) Petrasiūnai power tactivity 17 426 353 656 1.281 1.364 Expenses from financial and investment activity 18 (1.049) (2.109) (569) (1.263) (3.800) (2.003) Profit before tax	Operating expenses							
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Taxes other than income tax (861) (1.836) (813) (1.659) (3.402) (3.354)	Salaries and social security	12	(5.358)	(9.155)	(5.627)	(9.158)	(22.396)	(20.098)
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Repairs and maintenance (649) (1.028) (2.208) (2.732) (5.181) (2.804)		3	(4.072)	(8 270)	(4.632)	(0.806)	(18 794)	(20.380)
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Other operating expenses 16 (220) (362) (489) (858) (1.357) (986) Total operating expenses (37.969) (155.653) (36.890) (102.451) (208.815) (179.226) Operating profit (6.649) 22.792 (10.069) 10.100 (2.260) (9.853) Income from financial and investment activity 17 (216) (2.109) (2.109) (569) (1.263) (3.800) (2.003) Net profit for financial and investment activity (623) (1.417) (216) (607) (2.519) (639) Profit before tax		1	(585)		(522)		(2.184)	(2.193)
Total operating expenses (37.969) (155.653) (36.890) (102.451) (208.815) (179.226) Operating profit (6.649) 22.792 (10.069) 10.100 (2.260) (9.853) Income from financial and investment activity 17 426 353 656 1.281 1.364 Expenses from financial and investment activity 18 (1.049) (2.109) (569) (1.263) (3.800) (2.003) Net profit for financial and investment activity (623) (1.417) (216) (607) (2.519) (639)	•		(2.166)		` '		(10.248)	(8.791)
Operating profit (6.649) 22.792 (10.069) 10.100 (2.260) (9.853) Income from financial and investment activity 17 426 353 656 1.281 1.364 Expenses from financial and investment activity 18 (1.049) (2.109) (569) (1.263) (3.800) (2.003) Net profit for financial and investment activity (623) (1.417) (216) (607) (2.519) (639)			, , , , , , , , , , , , , , , , , , , 				(1.357)	(986)
Income from financial and investment activity 17 426 353 656 1.281 1.364 Expenses from financial and investment activity 18 (1.049) (2.109) (569) (1.263) (3.800) (2.003) Net profit for financial and investment activity (623) (1.417) (216) (607) (2.519) (639)			<u> </u>		<u> </u>	<u> </u>	(208.815)	(179.226)
investment activity 17 426 353 656 1.281 1.364 Expenses from financial and investment activity 18 (1.049) (2.109) (569) (1.263) (3.800) (2.003) Net profit for financial and investment activity (623) (1.417) (216) (607) (2.519) (639) Profit before tax	. • .		(6.649)		(10.069)	10.100	(2.260)	(9.853)
Expenses from financial and investment activity 18 (1.049) (2.109) (569) (1.263) (3.800) (2.003) Net profit for financial and investment activity (623) (1.417) (216) (607) (2.519) (639) Profit before tax		47	400	692	050	050	4 004	4 00 4
and investment activity 18 (1.049) (2.109) (569) (1.263) (3.800) (2.003) Net profit for financial and investment activity (623) (1.417) (216) (607) (2.519) (639)	Expenses from financial	17	426		353	656	1.281	1.364
Net profit for financial and investment activity (623) (1.417) (216) (607) (2.519) (639) Profit before tax	and investment activity	18	(1.049)	(2 109)	(569)	(1.263)	(3.800)	(2.003)
(623) (1.417) (216) (607) (2.519) (639) Profit before tax	•		(1.0.0)	(200)	(000)	(1.200)	(0.000)	(2.000)
Profit before tax	investment activity							
			(623)	(1.417)	(216)	(607)	(2.519)	(639)
(1.212) 21.375 (10.205) 5.455 (4.775) (10.452)	Profit before tax		(7 272)	24 275	(40.205)	0.402	(4.770)	(40.402)
	Income tay		(1.212)	21.375	(10.205)	9.493		
1011			(7.070)	21 375	(40.005)	9.493		
(4.040)	•		(1.2/2)	21.373	(10.285)	3.73J	(4.343)	(8.621)
Basic earnings per share (LTL) (0,37) 1,07 (0,52) 0,48 (0,22) (0,44)			(0.37)	1.07	(0.52)	0.48	(0.22)	(0.44)
(0,02) (0,02) (0,14)	\-·=/		(0,07)	.,0.	(0,02)	0, 10	(0,/	(0,41)
The accompanying notes are an integral part of these financial statements. Generalinio direktorious pavaduolojas- pardavimų ir rinkodaros departamento	The accompanying notes	are an	integral p	art of these	financial s ktorious povoduoto	tatements.		
General director Rimantas Bakas Rimantas Bakas Rimantas Bakas Stanislovas Karčiauskas 20 July, 2009	General director	Riman	tas Bakas	dire	ektorius		. 20 July	, 2009

5

20 July, 2009

Stanislovas Karčiauskas

Violeta Staškūnienė

Chief accountant

Statements of changes in equity

Group	Notes	Share capital	Legal reserve	Other reserve	Retained (deficit)	Total
Balance as of 31 December,						
2007		118.310	11.373	163	(13.534)	116.312
Net profit (loss) for the year		-	-	-	9.253	9.253
Transferred to reserves	8	_	(8.332)	(163)	8.495	-
Balance as of 30 June, 2008		118.310	3.041	-	4.214	125.565
Increase in share capital	1	1.200	_	-	-	1.200
Net profit (loss) for the year		-	_	-	(13.488)	(13.488)
Balance as of 31 December,			_			
2008		119.510	3.041	-	(9.274)	113.277
Transferred to reserves	8		(2.808)		2.808	
Net profit (loss) for the year		-		-	21.237	21.237
Balance as of 30 June, 2009		119.510	233	-	14.771	134.514

Company	Notes	Share capital	Legal reserve	Other reserves	Retained (deficit)	Total
Balance as of 31 December,		118.310	11.323		(0.962)	440 770
2007 Net profit (loss) for the year		110.310	11.323		(9.863)	119.770
. , , ,		_	-	-	9.493	9.493
Transferred to reserves	8	-	(8.515)		8.515	_
Balance as of 30 June, 2008		118.310	2.808	-	8.145	129.263
Increase in share capital	1	1.200	_	-	-	1.200
Net profit (loss) for the year			-	-	(13.836)	(13.836)
Balance as of 31 December,						` '
2008		119.510	2.808	-	(5.691)	116.627
Transferred to reserves	8		(2.808)		2.808	
Net profit (loss) for the year			, ,	-	21.375	21.375
Balance as of 30 June, 2009		119.510		-	18.492	138.002

The accompanying notes are an integral part of the first particial statements.

General integral part of the first participal statements.

General director

Rimantas Bakas

Rimantas Bakas

Stanislovas Karčiauskas

General director

20 July, 2009

Chief accountant Violeta Staškūnienė 20 July, 2009

		Group I half, 2009	l half, 2008	Company I half, 2009	l half, 2008
Cash flows from 9to) ope	erating activities				
Net (loss)		21.237	9.253	21.375	9.493
Adjustments for non-cas	h items	9.922	9.116	9.812	9.027
Depreciation and amortisa	tion	8.792	10.686	8.706	10.585
Write-offs and change in a	llowance for accounts				
receivable		1.466	(582)	1.466	(582)
oss from sale and write-o	ff of non-current assets	75	457	73	457
Accruals		(1.443)	(1.519)	(1.462)	(1503)
Grants (amortisation)		378)	(659)	(378)	(659)
Derivative financial instrun	nents	297		297	
Interest expenses		1.695	1.266	1.692	1.262
Elimination of other financi results	al and investment activity	(592)	(522)	(592)	(522)
resuits Changes in working cap	ital	(582) (36.277)	(533) 2.308	(582)	(533)
Decrease in inventories			393	(36.207)	<u>1.998</u>
(increase) in prepayments		(501) (185)		(384)	333
(increase) in trade receiva		(185)	(186)	(201)	(152)
(increase) decrease in oth		8.723	18.453	9.078	18.009
Increase (decrease) in nor		816	(1)	892	(76)
Increase (decrease) in cur		(36)	-	(36)	
advances received	Tent trade payables and	(44.784)	(16.088)	(45.190)	(15.783)
Increase in payroll related	liabilities	708	627	636	530
(decrease) in other liabilitie		(735)	(831)	(717)	(803)
Increase in other current li	•	(283)	(59)	(285)	(60)
Net cash flows from ope	rating activities	(5.118)	20.677	(5.020)	20.518
(acquisition) of tangible an	•	(8.125)	(9.755)	(8.112)	(9.636)
Proceeds from sale of tang	•	87	75	(44)	75
Interest for delayed receiv		688	623	688	623
Increase in cash flows from		000	020	000	020
receivable			(5)		(5)
Interest received		4		4	
Net cash flows from inve	estment activities	(7.346)	(9.062)	(7.464)	(8.943)
Proceeds from loans		16.732	4.305	16.732	4.305
(repayment) of loans		(3.987)	(16.873)	(3.987)	(16.873)
(paid) interest		(1.685)	(1.355)	(1.682)	(1.351)
(payments) lease (financia	ıl lease)	(44)	(42)	(20)	(19)
(paid) penalty interest and	fines	(120)	(1)	(120)	(1)
Net cash flows from fina	ncing activity	10.896	(13.966)	10.923	(13.939)
Net (decrease) increase	in cash and cash				
equivalents Cook and cook aguivaler	nto ot the beginning of th	(1.568)	(2.351)	(1.561)	(2.364)
Cash and cash equivale: year	nts at the beginning of the	e 3.616	4.886	3.604	4.864
Cash and cash equivale:	nts at the end of the year.	ergija 2.048	2.535	2.043	2.500
The accompanying note	s are an interpolipio direktoripus.	povodu olojos PSA ilma ncial	statements		_1000
General director	Dimantas Dales direktoriu	is Čiausk as ——	K		uly, 2009
	Diddiblords Hui		11/	20 J	

Notes to the financial statements

General information

JSC "Kauno energija" (hereinafter the Company) is joint stock company registered in the Republic of Lithuania. The address of its registered office is as follows:

Raudondvario Rd. 84, Kaunas, Lithuania.

AB Kauno Energija consists of the Company's head office and subsidiary "Jurbarko šilumos tinklai".

The Company is involved in heat, electricity generation and distribution and maintenance of the heating and hot water systems. The Company was registered on 1 July 1997 after the reorganisation of JSC "Lietuvos energija". The Company's shares are traded on the Baltic Secondary List of the NASDAQ OMX Vilnius.

As of 31 December, 2008 and 30 June, 2009 the shareholders of the Company were as follows:

	Number shares (units)		Percentage of ownership
Kaunas city municipality administration Kaunas district municipality		.954.892	85,12
administration administracija Jurbarkas district municipality	1	.606.168	8,07
administration administracija	•	643.810	3,23
Other minor shareholders		713.512	3,58
	19	.918.382	100,00

All the shares with a par value of LTL 6 each are ordinary shares. The Company did not hold its own shares in 2008 and on 30 June, 2009.

On 26 June, 2008 in the Company's shareholders meeting it was decided to increase the share capital by issuing 200,000 ordinary shares with the par value LTL 6 each. Priority right to acquire issued shares was granted to Jurbarkas district municipality council. The issue price of shares is equal to their nominal value. 100,000 from 200,000 shares were not paid as of 31 December, 2008. All shares were fully paid as of 30 June, 2009.

On 11 June, 2009 Council of Kaunas city municipality made the decision in the extraordinary shareholders meeting of the Company to vote for the increase of share capital by issueing 22.700.000 ordinary shares with the par value LTL 6 each, paying for them by Kaunas city municipality asset input. For this issue extraordinary shareholders meeting, which will be held on 23 July, 2009, is convened.

The Company is also involved in maintenance of heating systems. On 1 July, 2006 on the basis of Kaunas Energy Services Department Company established daughter company closed-end company "Pastatų priežiūros paslaugos" (hereinafter the daughter company). The main activity of the daughter company is exploitation and maintenance of building heating network and heating consumption equipment, internal engineering networks and systems as well as building structures. After establishing of subsidiary the employees of the Company working at Kaunas Energy Services Department were dismissed from the Company and hired by closed-end company "Pastatų priežiūros paslaugos". From 1 July, 2006 the Company is contracting closed-end company "Pastatų priežiūros paslaugos" for permanent technical maintenance of heating and hot water supply systems.

(thousand litas, if not otherwise stated)

The Group consists of the Company JSC "Kauno energija" and it's daughter company closed-end company "Pastatų priežiūros paslaugos" (hereinafter– Group):

				Profit (IOSS)	
		Shares of	the	for	the	
	Registration	n stock held	byCost	ofreporting	Total	
Company	address	the Group	investment	period	equity	Main activity
Closed-end	companySavanorių					Maintenan-ce
"Pastatų	priežiūrosave. 34	7,				of heating
paslaugos"	Kaunas	100 %	6.518	(196)	5.857	systems

As of 31 December, 2008 impairment loss of investment in closed-end company "Pastatų priežiūros paslaugos" in amount of LTL 465 thousand was recognised in the Parent's financial statements.

Operations of the Company are regulated by the Heating Law No. IX-1565 of 20 May, 2003 of the Republic of Lithuania. Starting 1 January, 2008, the Law amending the Heating Law No. X-1329 of 20 November, 2007 of the Republic of Lithuania came in to force.

According to the Heating Law of the Republic of Lithuania, the Company's activities are licensed and regulated by the State Price Regulation Commission of Energy Resources (hereinafter the Commission). On 26 February, 2004 the Commission granted the Company the heat distribution license. The license has indefinite maturity, but is subject to meeting certain requirements and may be revoked based on the respective decision of the Commission. The Commission also sets price cap for the heat supply. On 12 September, 2008 by the decision of the Commission, the territory in which the Company can provide heat distribution activity was re-defined, as the Company sold Paliai boiler house in Marijampolé district.

In 2003 the Company sold part of the assets of the subdivision Kauno Elektrine to closed-end company Kauno Termofikacijos Elektrine (hereinafter KTE) and committed to purchase at least 80 % of the annual demand of the integrated heating network in Kaunas from this company. The contract is valid for 15 years from the sales agreement date. The contract established that the purchase price of heat energy from KTE would not increase during the first 5 years from the date of signing the contract. New heat sale price for KTE and the Company was approved by the Commission and became effective starting 1 December, 2008. As described in note 21 the Company participates as a third party in administrative litigation between KTE and the Commission. After the reduction of KTE heat sales price, the Commission coordinated new heat price for the Company 22,2 percent lower that was valid, which came into effect from the 1 June, 2009.

On 8 June, 2006 the Company signed the agreement with closed-end company Energijos Sistemų Servisas regarding the operation of Petrašiūnai power plant and its assets located at Jėgainės str. 12, Kaunas. The contract is valid for a period of three years. Starting from 4 July, 2006, closed-end company "Energijos sistemų servisas" started to provide operation services of Petrašiūnai power plant. The employees of the Company that used to work at a subdivision of Petrašiūnai power plant were dismissed from the Company and hired by closed-end company "Energijos sistemų servisas". On 22 June 2006 the Company signed a lease agreement with closed-end company KTE regarding the equipment used in production of heating energy operated by closed-end company "Energijos sistemų servisas". For the purchase of this service on 2 July, 2009 with the closed-end company "Energijos sistemų servisas" was signed new agreement, valid till the 3 August, 2010.

The Company's generation capacity includes a power plant in Petrašiūnai, 3 district boiler-houses in Kaunas integrated network, 7 regional boiler-houses in Kaunas region, 14 isolated networks and 50 local gas burning boiler-houses. On 25 June, 2008 the Company sold Paliai boiler house, located in Marijampolė district, to Marijampolė city municipality.

The Company's total heat and electricity generation capacity is 534.2 MW and 8.75 MW, respectively, out of which 265.8 MW of heat generation and 8 MW of electric capacity are located at the power plant in Petrašiūnai. The total Company's power generation capacity is 542.95 MW.

On 30 June, 2009 Group's average number of employees was 641 (663 employees in 2008). On 30 June, 2009 the average number of employees in the Company was 592 (609 employees in 2008).

2.1.Financial statements form

These financial statements have been prepared in accordance with International Financial Reporting Standards (IFRS), as adopted by the European Union (hereinafter the EU).

2.2. Financial statements currency

Group managers accounting and in the amounts shown in these financial statements are measured and presented in the local currency of the Republic of Lithuania, litas (LTL) and all values are rounded to the nearest thousand, except when otherwise indicated.

Starting from 2 February, 2002, Lithuanian litas is pegged to EUR at the rate of 3.4528 litas for 1 euro, and the exchange rates in relation to other currencies are set daily by the Bank of Lithuania.

2.3. Principles of consolidation

The consolidated financial statements of the Group include Company and it's daughter company. The control is normally evidenced when the Group owns, either directly or indirectly, more than 50 % of the voting rights of a company's share capital and/or is able to govern the financial and operating policies of an enterprise so as to benefit from its activities. The equity and net income attributable to minority shareholders' interests are shown separately in the consolidated balance sheet and consolidated income statement.

2.4. Non-current tangible assets

Property, plant and equipment of the Group and the Company are stated at cost less accumulated depreciation and impairment losses.

Depreciation is computed on a straight-line basis over the following estimated useful lives:

	Years
Buildings	7 - 50
Structures and machinery	5 - 60
Vehicles	3 - 10
Equipment and tools	2 - 20

The useful lives are reviewed annually to ensure that the period of depreciation is consistent with the expected pattern of economic benefits from the items in property, plant and equipment. Depreciation periods were revised as of 1 September, 2008. Group and Company evaluated non-current tangible asset useful life and from the 1 September, 2008 increased heating networks depreciation period from 20 years up to 30 years, for heat exchangers and other special equipments from 10 years up to 15 years. If the Group and Company further would use 20 years and 10 years depreciation periods, in the year 2008 depreciation expenses would amounted to LTL 1.200 thousand higher and the balance of non-current tangible asset would be LTL 1.200 thousand lower.

2.5. Segments

Group and Company implements activity in one business and geographical segment.

3. Non-current tangible assets

Group's and Company's depreciation of non-current tangible asset on 30 June, 2009 amounts to LTL 8.736 thousand and LTL 8.656 thousand respectively (in 2008 – LTL 19.207 thousand and LTL 18.971 thousand respectively). LTL 8.309 thousand and LTL 8.229 thousand sums (in 2008 – LTL 19.050 thousand and LTL 18.894 thousand) in Group's and Company's profit (loss) statement are included in the operating expenses.

(thousand litas, if not otherwise stated)

Acquisition value of Company's non-current tangible asset, which acquisition value on 30 June, 2009 amounted to LTL 48.469 thousand respectively was fully depreciated (LTL 50.828 thousand as of 31 December, 2008), but still used in the activity.

On 30 June, 2009 and on 31 December, 2008 Group's and Company's large portion of not finished construction consists of heat supply networks capital repair works.

On 30 June, 2009 Group's and Company's non-current tangible asset which balance value amounted to LTL 68.479 thousand (LTL 73.691 thousand as of 31 December, 2008), was pledged for the banks as collateral for the loans (9 note).

4. Non-current accounts receivable

	Group		Comp		
	30 June, 2009	31 December, 2008	30 2009	31 June,Dece 2008	mber,
Long-term loans granted to the Company's employees	5	56 56		56	56
Other		9 9		9	9
	6	65		65	65

Long-term loans granted to the employees of the Company are non-interest bearing and mature from 2008 to 2023. These loans are accounted for at discounted value using 8.0 % interest rate.

All non-current accounts receivable as of 31 December, 2008 and 30 June, 2009 are neither past due nor impaired.

5. Other financial assets

	Group			Company		
	31 30 June,December, 2009 2008		31 30 June,December, 2009 2008			
Ordinary shares - unquoted	2003	433	433	2003	433	433
Ordinary Shares - driquoted		400	433		433	433

Carrying value of the unquoted ordinary shares is estimated using recent arm's length market transactions.

6. Current accounts receivable

	Group		Company	
		31	3	1
	30 June, December,		30 June,D	ecember,
	2009	2008	2009 2	800
Trade receivables, gross	65.558	74.277	65.438	74.512
Less: impairment of doubtful receivables	(20.950)	(19.480)	(20.950)	(19.480)
Trade receivables, net	44.608	54.797	44.488	55.032

Change in impairment of doubtful receivables on 30 June, 2009 and 31 December, 2008 is included into the change in allowance for doubtful receivables caption in the Group's and the Company's income statement.

As of 30 June, 2009 trade receivables with the nominal value of LTL 20.950 thousand (LTL 19.480 thousand aso f 31 December, 2008), were impaired and fully provided for.

Movements in the allowance for impairment of the Group's and the Company's receivables were as follows:

	<u>Total</u>
Balance as of 31 December, 2006	22.370
Unused amounts reversed	(1.014)
Utilized	(957)
Balance as of 31 December, 2007	20.399
Unused amounts reversed	(241)
Utilized	(678)
Balance as of 31 December, 2008	19.480
Depreciation	1.470
Balance as of 30 June, 2009	20.950

In I half, 2009. Group and Company received LTL 9 thousand (in 2008 – LTL 67 thousand) of bad debts, which were written off in the previous periods.

The ageing analysis of the Group's trade receivables as of 31 December and 30 June, 2009 is:

Trade receivables past due but not impaired

	Trade receivables neitherLe past due nor impaired 60	ess than60 - days days		40241 - 360More days <u>3</u> 60 (
2009-06-30 2008-12-31	6.512 43.602		9.323 2.5 ² 1.569 1.6 ²		1.649 44.608 859 54.797

The ageing analysis of the Company's trade receivables as of 31 December, 2008 and 30 June, 2009 is as follows:

Trade receivables past due but not impaired

	Trade receivables neitherLe past due nor impaired 60	ss than60 - days days	240241 - 36 days	0More than 360 days Total	
2009-06-30 2008-12-31	6.452 43.851		 .513 31 .612 81		1.488 5.032

Trade receivables are non-interest bearing and are generally on 30 days terms or individually agreed.

The Group's and the Company's trade receivables, past due more than 360 days, comprise the accounts receivable from budget organisations, financed from budgets of the State and municipalities, and from institutions financed by Patient's Funds, for which the allowance is not accrued by the Group and the Company.

On June, 2009 Group's and Company's other receivables amounted to LTL 7.731 thousand and LTL 7.763 thousand (LTL 8.547 thousand and LTL 8.655 thousand as of 31 December, 2008), which larger portion makes debt of municipalities for the compensations for low income families, receivable value added tax, receivable sums for sold inventories (metal, heating systems equipments) and provided services (transportation and permenent heating systems supervision services).

The ageing analysis of the other Group's trade receivables (except receivable taxes) as of 31 December, 2008 and 30 June, 2009 is as follows:

Trade receivables past due but not impaired

Trade recei past due no	vables neitherLes r impaired60 (s than60 days day	_	- 240241 - days		_	otal
2009-06-30	392	3.701	507	28	8	301	4.937
2008-12-31	2.305	63	39		2	242	2.651

The ageing analysis of the other Company's trade receivables (except receivable taxes) as of 31 December, 2008 and 30 June, 2009 is as follows:

Trade receivables past due but not impaired

	Trade receivables neit past due nor impaired	herLess 60 day	_	150151 - : days	240241 - 36 davs	60More t 360 dav		
2009-06-30		390	3.701	507	28	8	336 4.97	•
2008-12-31	2.	413	63	39	-	2	242 2.75	9

Group's and Company's other receivables are without interest and usuallu their term is 30 - 45 days.

From buyers and other receivable sums, which period is not passed and for which there is not calculated value reduction at the balance day their wer no any features that debtors would not can to implement their liabilities.

7. Cash and cash equivalents

1	Group	Group		
	31 30 June,De <u>2009 m. 20</u> 6			ecember, 08
Cash in transit	1.034	2.158	1.034	2.158
Cash at bank	966	1.437	962	1.426
Cash on hand	48	21	47	20
	2.048	3.616	2.043	3.604

Group's and Company's accounts in litas, which balance on 30 June, 2009 amounted to LTL 779 thousand (LTL 801 thousand as of 31 December, 2008), is pledged for the banks as collateral for the loans (9 note).

8. Reserves

Legal and other reserve

A legal reserve is a compulsory reserve under Lithuanian legislation. Annual transfers of not less than 5 % of net profit calculated in accordance with IFRS are compulsory until the reserve reaches 10 % of the share capital. The legal reserve cannot be distributed as dividends but can be used to cover any future losses. On 29 April 2008, based on the decision of the shareholders the Group and the Company transferred an amount of LTL 8,515 thousand from legal reserve to cover losses of 2007. On 14 May 2007 the Group and the Company transferred LTL 7,689 thousand to the legal reserve. On 7 March, 2008 based on the decision of the shareholders the Subsidiary transferred an amount of LTL 183 thousand from other reserve and retained earnings to the legal reserve. On 14 March 2007 based on the decision of the shareholders the Subsidiary transferred an amount of LTL 50 thousand to the legal reserve and an amount of LTL 163 thousand to the other reserve for the purpose of investment. On 28 April, 2009 Company by the decision of shareholders transferred LTL 2.808 thousand from the compulsory reserve to cover losses of the year 2008.

9. Financial debts

	Group		Company	
	30 June,	11 December, 2008	•	ecember, 08
Non-current financial debts				
Non-current loans	37.869	33.921	37.869	33.921
Current loans				
Non-current portion of current year loans	4.786	8.748	4.786	8.748
Current bank loans (included credit line)	16.129	15.720	16.129	15.720
Factorised trade debts	12.350	15.720	12.350	15.720
	33.265	24.468	33.265	24.468
Total	71.134	58.389	71.134	58.389

Non-current loans payment periods (all loans are with variable interest norm):

	Group		Company			
	•	31		•	l	
	30 Jur 2009	ne,Decemb 2008	er, 	30 2009		ecember, 008
2009	4.7	86 8.	748		4.786	8.748
2010	9.5	70 9.	570	9	9.570	9.570
2011	9.9	40 9.	940	,	9.940	9.940
2012	4.6	82 4.	382		4.682	4.682
2013	3.9	87 3.	987	;	3.987	3.987
2014	3.9	87 3.	987	;	3.987	3.987
2015	3.9	87 1.	406	;	3.987	1.406
2016	1.7	16	349		1.716	349
	42.6	55 42.	669	4:	2.655	42.669

At the end of the period not paid loans balance in litas and foreign currency is:

	Group			
	31		31	
		ecember, 08		ecember, 108
Loan currency				
EUR	55.298	32.913	55.298	32.913
LTL	15.836	25.476	15.836	25.476
	71.134	58.389	71.134	58.389

On 1 August, 2005 the Group and the Company signed a long-term loan agreement with AB Bankas Hansabankas for the amount of LTL 5,000 thousand. The maturity date of the last portion of the loan is 1 August 2012. As of 30 June, 2009 the outstanding balance of the loan amounted to LTL 2,505 thousand of which LTL 416 thousand was accounted for as the current portion of non-current borrowings in the financial statements of the Group and the Company. The loan bears 6-month VILIBOR plus 0.77 % interest rate.

On 23 August, 2005 the Group and the Company signed a long-term loan agreement with AB SEB Bankas for the amount of EUR 8,776 thousand (the equivalent of LTL 30,300 thousand). The maturity date of the last portion of the loan is 31 December, 2014. The outstanding balance of the loan amounted to EUR 3.982

(thousand litas, if not otherwise stated)

thousand (the equivalent of LTL 13.750 thousand) as of 30 June, 2009, of which LTL 1.250 thousand was accounted for as the current portion of non-current borrowings in the financial statements of the Group and the Company. The loan bears 6-month EUR LIBOR plus 1.9 % interest rate.

On 1 December 2006 the Group and the Company signed a long-term loan agreement with Nordea Bank Finland Plc. Lithuanian branch for the amount of LTL 2,090 thousand. On 18 April 2007 the loan amount increased up to LTL 6,090 thousand. The maturity date of the last portion of the loan is 31 October, 2015. As of 31 March, 2009 the outstanding balance of the loan amounted to LTL 5,406 thousand, of which LTL 424 thousand was accounted for as the current portion of non-current borrowings in the financial statements of the Group and the Company. The loan bears 3-month VILIBOR plus 0.45 % interest rate.

On 21 December 2006 the Group and the Company signed a long-term loan agreement with AB SEB Bankas for the amount of EUR 2,059 thousand (the equivalent of LTL 7,108 thousand). The maturity date of the last portion of the loan is 30 November 2016. As of 30 June, 2009 the outstanding balance of the loan amounted to EUR 773 thousand (the equivalent of LTL 2,668 thousand), of which LTL 198 thousand was accounted for as the current portion of non-current borrowings in the financial statements of the Group and the Company. The loan bears 6-month EUR LIBOR plus 0.4 % interest rate.

On 14 November 2007 the Group and the Company signed a long-term loan agreement with AB DnB NORD Bankas for the amount of EUR 576 thousand (the equivalent of LTL 1,989 thousand). The maturity date of the last portion of the loan is 31 December 2016. As of 30 June, 2009 the outstanding balance of the loan amounted to EUR 540 thousand (the equivalent of LTL 1,864 thousand), of which LTL 124 thousand was accounted for as the current portion of non-current borrowings in the financial statements of the Group and the Company. The loan bears 12-month EUR LIBOR plus 0.59 % interest rate.

On 20 April 2007 the Group and the Company signed an overdraft agreement with Danske Bank A/S Lithuania Branch for the amount of LTL 1,010 thousand, with the maturity date of 20 October 2009. As of 30 June, 2009 the Group's and the Company's balance of used overdraft was LTL 991 thousand (LTL 1.010 thousand as of 31 December 2007). The overdraft bears 3-month VILIBOR plus 0.44 % interest rate.

On 31 July 2008 the Group and the Company signed a long-term investment credit agreement with Danske Bank A/S Lithuania Branch for the amount of EUR 984 thousand (the equivalent of LTL 3,398 thousand). The maturity date of the last portion of the loan is 2018. As of 30 June, 2009 the outstanding balance of the investment credit amounted to EUR 552 thousand (the equivalent of LTL 1,907 thousand), of which LTL 175 thousand with maturity date 31 December 2012 was accounted for as the current portion of non-current borrowings in the financial statements of the Group and the Company. The loan bears 3-month EURIBOR plus 0.385 % interest rate.

On 31 July 2008 the Group and the Company signed a long-term investment credit agreement with Danske Bank A/S Lithuania Branch for the amount of EUR 1,158 thousand (the equivalent of LTL 4.000 thousand). The maturity date of the last portion of the loan is 30 September 2017. As of 30 June, 2009 the outstanding balance of the investment credit amounted to EUR 1.146 thousand (the equivalent of LTL 3.955 thousand). All amount with maturity date 31 December 2011 was accounted for as the non-current borrowing in the financial statements of the Group and the Company. The loan bears 3-month EURIBOR plus 0.7 % interest rate.

On 22 September, 2008 Group and Company signed non-current loan agreemet with JSC SEB bank for EUR 3.333 thousand (LTL 11.508 thousand equivalent) sum. Last portion of loan repayment period is 31 December, 2011. Loan balance on 30 June, 2009 is EUR 2.783 thousand (LTL 9.609 thousand equivalent), from which LTL 1.208 thousand in Group's and Company's financial statements accounted in non-current loans current year portion article. The loan bears 1 month EUR LIBOR + 0,7 % interest rate.

On 5 September, 2008 Group and Company had signed current loan agreement with JSC SEB bank for EUR 174 thousand (LTL 601 thousand equivalent) sum. Loan portion repayment period is 31 May, 2009. Loan is repayed.

On 4, 1999 Group and Company signed credit line agreement with JSC SEB bank for the LTL 7.000 thousand sum. Agreement term is 19 July, 2009. Company's used credit line funds on 30 June, 2009 amounted to LTL 6.934 thousand (LTL 6.960 thousand as of 31 December, 2008). For the credit line OVER'N VILIBOR + 1,9 percent interest are payed. Agreement validity term if foreseen to change for the calendar year period.

(thousand litas, if not otherwise stated)

On 8 July, 2004 Group and Company signed overdraft agreement with JSC AB DnB NORD bank for LTL 18.000 thousand. Overdraft limit validity term is 31 May, 2008. On 27 May, 2008 overdraft sum was reduced to LTL 10.000 and the payment period prolonged to 31 May, 2009. On 29 May, 2009 agreement validity prolonged to 29 May, 2010, by changing it's amount to EUR 2.896 thousand (LTL 9.999 thousand equivalent). Group's and Company's used overdraft sum on 30 June, 2009 amounted to LTL 9.194 thousand (LTL 8.760 thousand as of 31 December, 2008). For the overdraft are payed 1-months EURIBOR + 3 percent annual interest.

On 26 February, 2009 Company, JSC Nordea Finance Lithuania and closed-end company Kauno termofikacijos elektrinė had signed the agreement on the settlement for the heat energy period delay for the additional 30 days period than determined in heat purchase-sale agreement (as described in 1 paragraph). This agreement is signed according to that on 26 February, 2009 JSC Nordea Finance Lithuania and closed-end company Kauno termofikacijos elektrinė signed Factoring agreement for the to the Company provided bills for the heat energy. Liability amount on 30 June, 2009 is EUR 3.577 thousand (LTL 12.350 thousand equivalent).

Group's and Company's non-current tangible asset (3 note) and accounts in bank (7 note) were pledged to banks as collateral for the loans.

10. Lease (financial lease)

According to the financial lease agreements leased Group's asset consists of vehicles. Financial lease terms are from 2 till 5 years. Further is provided asset balance value acquired by the way of financial lease:

	Group			Company		
	30 2009	31 June,Dec 200		30 2009	31 June,Decen 2008	nber,
Vehicles		155	186		50	55
		155	186		50	55

On 30 June, 2009 financial lease interest norm is variable and fixed. Fixed interest norm is equal 3,99 percent and 5,77 percent. Variable interest norm fluctuates from 6 months VILIBOR + 1,5 percent.

Financial lease balance is denominated in litas.

Financial lease payments in the future according to the lease agreements on 30 June, 2009 consists of:

	Group			Company		
		31			31	
	30 2009	June,Dec 200	•	30 2009	June,Dece 2008	•
Per one year		46	93		18	38
From one to five years		101	101		-	_
Total financial lease liabilities		147	194		18	38
Interest		(10)	(13)		(1)	(1)
Current value of financial lease liabilities		137	181		17	37
Financial lease liabilities as						
-current		42	86		17	37
-non current		95	95		-	-

11. Grants (deferred income)

	Group 31	Company 31		
	30 June,De	ecember, 08	30 June,De	ecember, 08
Balance at the beginning of the period Received per year	10.253	10.503	10.253	10.503
Non-current asset received without payments	0	889	0	889
	0	889	0	889
Amortisation and write-offs	(378)	(1.139)	(378)	(1.139)
Balance at the end of the period	9.875	10.253	9.875	10.253

In the year 2008 Group and Company received heat networks without payments in Žemgalių str. and Raudondvario rd., which vale at the moment of transfer amounted to LTL 149 thousand. Also in the year 2008 Group and Company received telecommunication equipment, which value is at the moment of transfer LTL 140 thousand. On 10 October, 2008 Company's subsidiary "Jurbarko šilumos tinklai" received LTL 600 thousand subsidy for the change of boiler burned by mazut into burned by gas from public institution Lietuvos aplinkos apsaugos investicijų fondas (LAAIF). On 31 December, 2008 public institution LAAIF transferred to the Company LTL 360 thousand and remained LTL 240 thousand portion was recognised in Group's and Company's other receivables article. On 30 June, 2009 public institution LAAIF fully settled with the Company.

12. Employee benefits liability

Every employee, leaving work and who reached pension age according to the laws of the Republic of Lithuania and collective agreement has to receive compensation of 2 - 6 months salaries.

Compensation liability for the Group and Company employees were:

	Group			Company		
	30 2009	•	ecember, 08	30 2009	31 June,Dec 200	-
Non-current employee benefits	_	1605	1.612		1605	1.612
Non-current portion of employee benefits for the current y	ī		408			408
		1.605	2.020		1.605	2.020

On 30 June, 2009 at the finished half of the year Group's and Company's paid benefits for the employees were LTL 415 thousand (LTL 335 thousand as of 31 December, 2008) and are recognised in salaries and social security costs in Group's and Company's profit (loss) statement.

Main presumptions used for the Group and Company planned payments liabilities are provided below:

	30 2009	31 lune,December, 2008
Discount norm, percent	7,0	7,0
Employee change index, percent	18,9	18,9
Planned annual increase of salaries, percent	3,0	3,0

13. Trade debts

Trade debts are without interest and usually for them 30 - 90 days period is set.

14. Derivative financial instruments

On 29 October, 2008 Group and Company made the transaction on interest exchange. From 24 November, 2008 till 22 November, 2010 Group and Company set 3.86 percent fixed interrest norm for the variable 1-month EURIBOR interest norm. On 30 June, 2009 nominal transaction value is LTL 2.958 thousand EUR (LTL 10.213 thousand equivalent), LTL 3.133 thousand EUR as of 31 December, 2008 (LTL 10.818 thousand equivalent). Transaction market value pn 30 June, 2009 – LTL 277 thousand.

On 24 October, 2008 Group and Company set interest exchange transaction. From 22 October, 2008 till 23 August, 2010 Group and Company set 4.24 percent fixed interest norm for the variable 6-months EURIBOR interest norm. On 30 June, 2009 nominal transaction value is LTL 4.163 thousand EUR (LTL 14.375 thousand equivalent), as of 31 December, 2008 nominal transaction value is LTL 4.344 thousand EUR (LTL 15.000 thousand equivalent). Company has broken off this transaction on the state of 9 April, 2009.

On 9 April, 2009 Group and Company set interest exchange transaction. From 24 August, 2009 till 22 August, 2014 Group and Company set 4.15 percent fixed interest norm for the variable 6-months EUR LIBOR interest norm. On 30 June, 2009 nominal transaction value is LTL 3.862 thousand EUR (LTL 13.333 thousand equivalent). Transaction market value on 30 June, 2009 – LTL 587 thousand.

15. Sales income

Group and Company makes heat energy supply, buildings heating and hot water supplu systems supervision, electricity production and supervision of collectors. These activities are related, thats why for the management aims it is considered that Group and Company organizes activity in the one segment – heat energy supply. Sales income according to the Group's and Company's activities are provided below:

Group

Company

	l half, 2009 20	008	l half, 2009 2008		
Heat energy	176.684	201.760	176.719	201.793	
Buildings heating and hot water supply supervision	1.183	3.708	1.039	2.934	
Electricity	171	506	171	506	
Supervision of collectors	1		1		
	178.039	205.974	177.930	205.233	
16. Other activity income and costs					
	Group		Company		
	l half, 2009 2	800	l half, 2009 2008		
Other activity income					
Company's services	497	1.003	460	992	
Sold tangible asset	26	111	26	112	
Non-current asset sales income	1	162	1	157	
Other	30	61	28	61	
	554	1.337	515	1.322	
Other activity costs					
Cost of company's services	(275)	(631)	(266)	(625)	
Sold tangible asset	(22)	(253)	(22)	(253)	
Non-current asset sales losses	(76)	(475)	(73)	(475)	
Other		(4)	(1)	(4)	
	(373)	(1.363)	(362)	(1.357)	
Net profit: profit (losses)	181	(26)	153	(35)	

17. Financial activity income

	Group half, 2009 200)8	Company I half, 2009 2008	
Financial and investment activity income				
Interest for delayed receivables	675	1.230	675	1.230
Bank interest	2	18	2	18
Dividends	-	-	-	_
Other	15	33	15	33
	692	1.281	692	1.281

18. Financial activity costs

	Group I half, 2009 20	008	Company I half, 2009 2008		
Bank loans and overdrafts interest receivables	(1.695)	(2.772)	(1692)	(2.764)	
Net loss on financial liabilities at fair value through profit o loss	r (297)	(567)	(297)	(567)	
Investments into daughter company value decrease losses	-	-		(465)	
Interest from late payment of accounts receivable	(120)		(120)	` ,	
Other		(4)		(4)	
	(2.112)	(3.343)	(2.109)	(3.800)	

19. Basic and diluted (loss) per share

Calculations of the basic and diluted (loss) per share of the Group are presented below:

	Group <u>I half, 2009</u> 2008			
Net profit (loss)	21.237	(4.235)		
Number of shares (thousand) at the beginning of the period Number of shares (thousand) at the end of the period Average number of shares (thousand) Basic and diluted (loss) per share (LTL)	19.918 19.918 19.918 1.07	19.718 19.918 19.818 (0,21)		

20. Financial asset, liabilities and risk management

Credit risk

The Group and the Company do not have any credit concentration risk because they work with a large number of customers.

The Group and the Company do not guarantee obligations of the other parties, except as described in Note 21.

With respect to trade receivables and other receivables that are neither impaired nor past due, there are no indications as of the reporting date that the debtors will not meet their payments obligations since receivables

balances are monitored on an ongoing basis. The Group and the Company consider that their maximum exposure to credit risk is reflected by the amount of trade receivables and other receivables, net of allowance for doubtful accounts recognised at the balance sheet date (Note 6).

With respect to credit risk arising from the other financial assets of the Group and the Company, which comprise cash and cash equivalents and available-for-sale financial investments, the Group's and the Company's exposure to credit risk arises from default of the counterparty, with a maximum exposure equal to the carrying amount of these instruments.

Interest rate risk

All of the Group's and the Company's borrowings are at variable interest rates, therefore the Group and the Company faces an interest rate risk. In 2009 and 2008 to manage variable rate risk the Company has entered into interest rate swaps agreements, in which the Company agrees to exchange, at specified intervals, the difference between fixed and variable rate interest amounts as described in Note 14, calculated by the reference to an agreed upon notional principal amount. In 2007 the Group and the Company did not have financial instruments for managing the interest rate risk.

Liquidity risk

The Group's and the Company's policy is to maintain sufficient cash and cash equivalents or have available funding through an adequate amount of overdrafts and committed credit facilities to meet its commitments at a given date in accordance with its strategic plans. The Group's liquidity (total current assets / total current liabilities) and quick ((total current assets - inventories) / total current liabilities) ratios as of 30 June, 2008 were 1,42 and 1,28, respectively (0,91 and 0,84 as of 31 December, 2008). The Company's liquidity and quick ratios as of 30 June, 2009 were 1,42 and 1,29 respectively (0,91 and 0,84 as of 31 December, 2008).

The Group and the Company expects to overcome liquidity issues implementing the following action plan:

- (1) the heat price 24,56 ct/kWh is effective starting from 1 December, 2008 till 31 May, 2009. Fuel and purchased heat price change let the Company by 23,5 percent to reduce heat price till 19,11 ct/kWh, in which it is evaluated and realized heat amount and investment depreciation change, which conditioned price increase by 1,3 percent. From 1 December, 2008 and from 1 June, 2009 in the valid heat price there are calculated experienced costs for the fuel and purchased heat. From the 1 October, 2009 heat price for the consumers will be calculated according to 2 heat price indexes. Constant heat price index during the calculation period will be constant, variable would change according to the fuel process changes, what would let Company to reduce possible loss, when fuel prices would rise.
- (2) the Company attempts to receive part of investments funds from the EU Structural Funds. The Company has submitted 5 projects, the support for three of them (50 % of the cost of the project, but not more than LTL 6 million) is expected to be received in 2009; (4) in addition, the Group and the Company implements the cost reduction means: temporary termination of membership in various associations, implementation of production and transfer loss reduction plan; etc.(5) considering the increase in heat price, decrease in gas prices and other cost reducing plans, the Group and the Company expects to gain net profit for 2009 which could cover accumulated losses of prior periods.

Risk of foreign currency

All sales and purchases transactions as well as the financial debt portfolio of the Group and the Company are denominated in LTL and EUR. Therefore, the foreign currency risk is not incurred.

Monetary assets and liabilities denominated in national and foregin currency on 30 June, 2009, were (stated in LTL):

	Group		Company		
	Asset L	iabilities	Asset	Liabilities	
LTL	54.387	24.638	54.294	24.383	
EUR	0	56.162	0	56.162	
	54.387	80.800	54.294	80.545	

Fair value of financial asset and liabilities

The Company's principal financial instruments accounted for at amortised cost are trade and other current and non-current receivables, trade and other payables, long-term and short-term borrowings. The net book value of these amounts is similar to their fair value.

Fair value is defined as the amount at which the instrument could be exchanged between knowledgeable willing parties in an arm's length transaction, other than in forced or liquidation sale. Fair values are obtained from quoted market prices, discounted cash flow models and option pricing models as appropriate.

The following methods and assumptions are used to estimate the fair value of each class of financial instruments:

- a)The carrying amount of current trade accounts receivable, current trade accounts payable, other receivables and other payables and current borrowings approximate their fair value.
- b)The fair value of trade and other payables, long-term and short-term borrowings is based on the quoted market price for the same or similar issues or on the current rates available for borrowings with the same maturity profile. The fair value of non-current borrowings with variable and fixed interest rates approximates their carrying amounts.

Capital management

The primary objectives of the Group's and the Company's capital management are to ensure that the Group and the Company comply with externally imposed capital requirements and that the Group and the Company maintains healthy capital ratios in order to support its business and to maximise shareholders' value.

The Group and the Company manages its capital structure and makes adjustments to it in the light of changes in economics conditions and the risk characteristics of its activities. To maintain or adjust the capital structure, the Group and the Company may issue new shares, adjust the dividend payment to shareholders, return capital to shareholders. No changes were made in the objectives, policies or processes of capital management during the years ended 31 December, 2008 and 30 June, 2009.

The Group and the Company is obliged to upkeep its equity of not less than 50 % of its share capital, as imposed by the Law on Companies of Republic of Lithuania. The Group and the Company complies with equity requirements imposed by the Law on Companies of Republic of Lithuania. There were no other externally imposed capital requirements on the Group and the Company.

The Group and the Company monitor capital using debt to equity ratio. Capital includes ordinary shares, reserves, retained earnings attributable to the equity holders of the parent. There is no specific debt to equity ratio target set out by the Group's and the Company's management, however current ratios presented below are treated as sustainable performance indicators.

	Group	Group			Company		
	-	3	1	-	•	31	
	30 2009			30 Jun 2009		une,December, 2008	
Non-current liabilities (including deferred ta							
and grants)	5	0.239	46.705		50.949	47.415	
Current liabilities	4	3.051	80.538		42.796	80.740	
Total liabilities	9	3.290	127.243		93.745	128.155	
Equity	13	4.514	113.277	1;	38.002	116.627	
Debt to equity ratio	69,35 pı	oc. 1	12,33 proc.	67,93 p	roc.	109,88 proc.	

^{*} Debt contains all non-current (including deferred income tax liability and grants (deferred revenues)) and current liabilities.

21. Commitments and contingencies

On 10 October, 2008 the Company has given a guarantee for the public enterprise Krepšinio Perspektyvos for a credit line agreement with AB DnB Nord Bankas in the amount of LTL 5 million for a period till 30 June, 2009. In addition the Company has signed the agreement with Kaunas city municipality, in accordance to which Kaunas city municipality is liable to repay the liabilities to the Company, in case the Company will have to make payments to the bank on behalf of the public enterprise. On the day of these statements issuing public enterprise Krepšinio Perspektyvos fulfilled it's liabilities to the bank. Guarantee agreement stopped to be valid.

The Company participates as a third party in the administrative litigation regarding the closed-end company Kauno Termofikacijos Elektrinė complaint on the Commission decree "On the closed-end company Kauno Termofikacijos Elektrinė heat production base price fixing" annulment on 24 October, 2008. KTE claims that the heat production price, calculated on 31 March, 2003 according to the terms of Heat energy purchase and sales agreement, should continue to be applied, not the revised price determined by the Commission. Based on the Civil Code of the Republic of Lithuania, decrees of the courts of the Republic of Lithuania and responses of Kaunas city municipality and the Commission, the Company believes that the Heating Law of the Republic of Lithuania which came into force on 1 January 2008 prevails over the Heat energy purchase and sales agreement signed on 31 March, 2003 by the Company and KTE, therefore the possibility that the claim will be set by KTE is remote and no provision related to this possible case was recognized in the Group's and the Company's financial statements. If the court's verdict is opposite, and KTE decides to bring the claim against the Company due to the incurred losses, this exposure would amount to the difference between the heat production price calculated in accordance with methodology agreed in Heat energy purchase and sales agreement and the price determined by the Commission to KTE.

On 31 March, 2003 Company and KTE signed the Investment agreement. Considering that KTE does not making investment liabilities based on the agreement, KTE must pay LTL 17,7 million claim for the not implemented investments for the Company, there was negotiations between the parties concerning Investment agreement change and investment terms change. On 30 June, 2009 there was not made any decision suitable to both parties concerning Investment agreement change. LTL 17,7 million claim will be discussed in Arbitration to the Association International trade chamber – Lithuania.

22. Related parties transactions

The parties are considered related when one party has the possibility to control the other or have significant influence over the other party in making financial and operating decisions.

In I half, 2009 and 2008 the Group and the Company did not have any significant transactions with the other companies owned by Kaunas city municipality except for the purchases or sales of the utility services. The services provided to the Kaunas city municipality and the companies owned by the Kaunas city municipality were executed at market prices.

In I half, 2009 and 2008 the Group's and the Company's transactions with Jurbarkas city municipality, Kaunas city municipality and the entities, controlled by Kaunas city municipality and the balances at the end of the year were as follows:

I half, 2009	Purchases	Sales	Receiva	bles	<u>Payables</u>	
Entities controlled and financed Kaunas city municipality	by	40	16.826	19.895	5	10

2008	Purchases S	ales	Receivables I	Payables
Kaunas city municipality Budgetary institutions under control of	125*	2.587	839	-
Kaunas city municipality		13.205		
Jurbarkas district municipality Entities controlled by Kaunas cit		-	600**	-
municipality	1.254	4.878	1.108	100

JSC "KAUNO ENERGIJA", enterprise code 235014830, Raudondvario rd. 84, Kaunas, Lithuania CONSOLIDATED AND COMPANY'S FINANCIAL STATEMENTS FOR THE I HALF, 2009 (thousand litas, if not otherwise stated)

* represents real estate taxes paid to Kaunas city municipality.

In I half, 2009 and 2008 the Company's transactions with the daughter company and the balances at the end of the year were as follows:

I half, 2009				<u>Purchases</u>	Sales	Receivable	s Payables	
Closed-end paslaugos"	company	"Pastatų	priežiūros		885	106	35	131
2008				Purchases	Sales	Receivable	s Payables	
Closed-end paslaugos"	company	"Pastatų	priežiūros		569	261	51	157

Remuneration of the management and other payments

Per I half, 2009 the Group's and Company's management remuneration amounted to LTL 404 thousand and LTL 322 thousand respectively (LTL 775 thousand and LTL 582 thousand in 2008). Post-employment benefits liability for the Group's and the Company's management amounted to LTL 75 thousand on 30 June, 2009 (LTL 103 thousand as of 31 December, 2008). To the Group's and Company's management per I half, 2009 post employment benefits amounted to LTL 93 thousand (there was no such payments in the 2008). Per I half, 2009 and 2008 the management of the Group and the Company did not receive any loans or guarantees; no other payments or property transfers were made or accrued.

23. Subsequent events

On 2 June, 2009 Kaunas city municipality administration obliged Company to implement engineering constructions (collectors) – tunnels supervision. On 23 July, 2009 extraordinary shareholders meeting is convened, in which it is hoped to confirm decision that Kaunas city municipality would transfer to the ownership of the Company engineering constructions (collectors) – tunnels, which market value is LTL 136.200 thousand. This decision would let Company to provide additional collectors supervision service to Kaunas city companies.

In order to manage Company's activity more efficiently and to reduce management and production costs, it was made the decision from 1 August, 2009 to change the management structure of the Company by separating from the Company some it's divisions, related to the not main production or services provision.

^{**} represents receivable amount from shareholder for issued, but not paid capital, as described in Note 1.